Official Transcript of Proceedings

NUCLEAR REGULATORY COMMISSION

Title: Public Meeting to Discuss the

Decommissioning Criteria of the West Valley Demonstration Project

Docket Number: (not applicable)

Location: Ashford Hollow, New York

(near West Valley)

Date: Wednesday, April 17, 2002

Work Order No.: NRC-329 Pages 1-127

NEAL R. GROSS AND CO., INC. Court Reporters and Transcribers 1323 Rhode Island Avenue, N.W. Washington, D.C. 20005 (202) 234-4433

	1
1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	+ + + +
4	PUBLIC MEETING TO DISCUSS THE
5	DECOMMISSIONING CRITERIA OF THE
6	WEST VALLEY DEMONSTRATION PROJECT
7	+ + + +
8	WEDNESDAY, APRIL 17, 2002
9	+ + + +
10	Conference Room C-1
11	Ashford Office Complex
12	9030 Route 219
13	Ashford Hollow, New York
14	
15	The Public Meeting commenced at 7:00 p.m.
16	NRC STAFF:
17	FRANCIS "CHIP" CAMERON, Facilitator
18	LARRY W. CAMPER
19	CHAD J. GLENN
20	JAMES LIEBERMAN
21	
22	
23	
24	
25	
ı	

1	INDEX	
2	AGENDA ITEM	PAGE
3	Welcome, Meeting Objectives and Ground	
4	Rules	3
5	Introductory Material on Status of the	
6	West Valley Site:	
7	U.S. Department of Energy	15
8	New York State Energy Research and	
9	Development Authority	8
10	U.S. Nuclear Regulatory Commission Role	
11	and Responsibilities/NRC Policy	
12	Statement on West Valley:	
13	Larry W. Camper	23
14	Chad J. Glenn	40
15	Roles and Responsibilities of Other	
16	Regulatory Agencies:	
17	U.S. Environmental Protection Agency	57
18	New York State Department of	
19	Environmental Conservation	71
20	New York State Department of Health	81
21	Open Discussion with Federal and State	
22	Agencies	86
23	Adjourn	127
24		
25		

P-R-O-C-E-E-D-I-N-G-S

2 (7:03 p.m.)

1

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

MR. CAMERON: My name is Chip Cameron, and I'd like to welcome you to tonight's meeting.

And I'm the Special Counsel for Public Liaison at the Nuclear Regulatory Commission, and it's my pleasure to serve as your facilitator tonight. And my job tonight will be to try to help you all have a productive meeting.

And I'd like to cover three things about the meeting process before we get into the substance of tonight's discussions. First, I'd like to talk about objectives of the meeting tonight. Secondly, I'd like to go over the format and ground rules for tonight's meeting. And, third, I'd like to just give you an overview of the agenda, so you know what to expect tonight.

objectives, first Tn terms of our objective is to try to give you a clear understanding of the responsibilities of the various regulatory agencies involved at the West Valley sites. only their responsibilities, but what is the relationship individual among those agency responsibilities.

Our second objective is to listen to your

comments, listen to your concerns, so that the agency can be mindful of those concerns, those comments, as they move to implement their various responsibility.

In terms of format, we're going to have a series of brief presentations by a number of agencies, and we're going to be going out to you for questions, for discussion, for comments on those responsibilities. The ground rules tonight are simple, and they're all aimed at trying to help us all have a productive meeting.

First, I would just ask you to try to be as concise as possible in your remarks tonight, and not only people in the audience but also speakers from the agencies. We have a lot of moving parts, so to speak to tonight's meeting, a lot of issues, and the most important thing is I want to make sure that everybody has a chance to participate that wants to participate. So if we're as spare as possible in our remarks, then we can — that will help to achieve that particular goal.

The second ground rule, if you want to speak, please raise your hand, and I will bring you this talking stick. And be patient; we will get to you if you have something to say.

The third ground rule is, please let's

have only one person talking at a time, most importantly so that we can give our full attention to whomever has the floor at the moment, but also because we are taking a transcript. Mary Ann is our stenographer tonight, and she's going to be taking down all of the presentations and comments. And if we have just one person speaking at a time, we could get a clear transcript.

That transcript will also be available from the NRC. If you would like to have a copy of it, it will also be posted on the NRC website.

In terms of the agenda for tonight's meeting, we thought it would be useful to have some context for you on where the -- on the status of the site cleanup. And so what we're going to do is we're going to ask Alice Miller from the Department of Energy, and Paul Piciulo from New York State Energy Research and Development Authority to give us some context on the site.

We're then going to go to the NRC responsibilities, and we have Larry Camper from the NRC and Chad Glenn, who are already up here, who are going to talk about NRC responsibilities generally for the West Valley site, and specifically the policy statement. We'll then go out to you for questions and

1 comments. 2 I just want to note that we will be asking 3 Alice Miller from DOE and -- Williams --4 (Laughter.) 5 I'm trying to think, where did that come from? 6 7 (Laughter.) Alice, my apologies. 8 (Laughter.) 9 10 Okay? And I'll probably make this mistake 11 a couple of other times tonight, so please excuse me. 12 But Alice and Paul -- I think Alice 13 probably works better. I won't forget that. 14 Alice and Paul will come back later on in the evening 15 when we have a general discussion. So if there are questions for the Department of Energy, for New York 16 17 State, they will be up here to answer those questions. I know that some people would like to make 18 formal comments perhaps, and I would just encourage 19 you -- we'd like to try to have this be as interactive 20 21 as possible, but we do have room for formal comments, 22 and we'll do that at the end of the evening. 23 you want to submit a written copy of those formal 24 comments, we'll make sure that we get them on the

agenda -- I mean, on the transcript, rather.

There may be things that come up, questions that you have during one particular set of presentations that don't fit squarely under that presentation. I'll put those down in the parking lot and make sure that we come back and get them before the end of the evening.

Also, anything -- there may be certain pieces of information that one of the various agencies will want to get back to you on. We'll also list that up there, so that we don't lose track of any of that.

We will try to get you out on time. We do have a lot of information to cover, but we'll try to end on time. But the staff of the various agencies will be here after the meeting to meet informally with you.

And I wanted to emphasize a point about continuity of this whole process. This is just one meeting tonight, and obviously we're not going to be able to do everything that we want to do. But I know that the NRC staff, the other agency staff, are receptive to talking to you. I would just urge you to get to know them, to get their phone numbers, their e-mail. And if you need to talk to them about something, please contact them.

And I would just thank you for being here

tonight, and we're going to start the program. our first two speakers are going to be Paul Piciulo, who is the Director of the New York State Energy Research and Development Authority, NYSERDA -- I think you'll probably be hearing that a lot. He's the Director of the West Valley Site Management Program. He's been with NYSERDA since 1991. And I'll ask Paul to come up, do his presentation, and then we'll have Alice from the Department of Energy. Okay? Alice Williams. MR. PICIULO: Thanks, Chip. Hi, Welcome. And I guess to kick off a pretty everybody. good series of presentations, and I hope it's very informative to everyone. Kind of a goal that I was -- what we want to do, as Chip said, is to give you an idea of what NYSERDA's roles and responsibilities are at West Valley. And the picture here gives you an idea of the 3,300-acre site that's owned by New York State. NYSERDA holds the title on behalf of the State, holds the title to that property. Can you change it? Looks like that. (Laughter.) It's bigger now, and it's smaller. (Laughter.)

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

Any questions?

(Laughter.)

What the next slide is going to show is a map view of the 3,300-acre site. This is the NYSERDA-owned property boundary. There are two major things that go on at this site -- the West Valley demonstration project, okay, which DOE has a lead role, and Alice Williams will talk to you in more detail about DOE's roles and responsibilities for the demonstration project.

NYSERDA's responsibility in the demonstration project is to be a partner with DOE. We pay 10 percent of the cost of the project. We have some working relationships with DOE to provide consultation and advice from what New York State's point of view is on the project and what's going on.

The other major activity is a shutdown low-level waste disposal site, the state-licensed disposal area, and NYSERDA has 100 percent responsibility for the day-to-day management and monitoring of that site and responsibility for the closure of that site.

One other point that -- and you'll hear it a lot through I think the -- through tonight, this 3,300-acre site is under license with the Nuclear

Regulatory Commission, except for this little island in the middle, this little island of the state-licensed disposal area, which I'll explain later is permitted with New York State DEC.

So NYSERDA is the owner on that license, and currently that license is held in abeyance. And we'll talk a little bit about that on the next slide.

I have a little bit of history, kind of the saying goes, if you -- in order to know where you're going, you need to understand where you've been. And, basically, how did this site get here? In 1966 -- or '62 to '66, Nuclear Fuel Services, under contract, it had a license with NRC, constructed the facility.

This was all part of the -- at the time the Atoms for Peace Program, and the Government had incentives to try to get the bad guys of the nuclear fuel process to get that commercialized. And NFS started to build that. Between '66 and '72, they processed over 640 metric tons, which is a lot of waste, and it came from federal sources and some came from commercial sources.

In 1972, NFS shut the operation down to make some modifications, to expand -- they weren't making enough money at the rate they were going. If

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

they made it bigger, they'd make more money -- and to deal with some of the change in regulations at the time.

That became too costly for them to do that, and so they decided to withdraw from this business. And at the same time, in the late '70s -- and I can see a lot of us remember the '70s -- the government was concerned about a nuclear proliferation. And so the government was looking at putting -- shutting down or not doing any more nuclear fuel reprocessing -- better way to control this.

So NFS wanted to get out of the business, because it was going to be too costly. They weren't going to be able to do it anyway, legally, in this country. And they told New York that they were going to turn the site back over to New York when their lease expired in 1980 or '81.

So with that, there was a series of studies. Well, what do you do about this? There were 600,000 gallons of high-level waste on the site. There's disposal areas with spent nuclear fuel buried. There's contamination on the surface of the property. Through a whole series of actions -- by 1980, President Carter signed the West Valley Demonstration Project Act, and that's what got the West Valley

demonstration project going.

and two things happened in 1981 -- we entered into a cooperative agreement with the Department of Energy as to how that project would be carried out. And the NRC, which by that time it went from the Atomic Energy Commission to the Nuclear Regulatory Commission, they put our license in abeyance and it's been in abeyance since that time in order for the Department of Energy to come on and do or complete the West Valley demonstration project. And I also will tell you about that in a minute.

I have one more piece to give you a little bit more detail on our responsibilities for the state-licensed disposal area. While NFS was building the facility, between '62 and '66, they said let's start doing some work and making some money, and they decided to get into the low-level waste disposal business.

And they constructed a low-level waste disposal facility that operated from 1963 to 1975, and it received waste -- some waste from the reprocessing facility, some waste from other areas, reactors, federal facilities, hospitals, universities -- for disposal there.

It's not part of the demonstration

project. It was shut down in '75. DOE came onsite, as I said before, in 1981. NFS was still onsite, still managing the SDA, and, in 1983, NYSERDA took over -- assumed the regulatory responsibility for the SDA, and we have that.

Who our regulators are -- we have a radioactive materials license, just to possess radioactive material and to provide safety -- the safety regulations for our workers, and that's with the New York State Department of Labor.

The New York State Department of Environmental Conservation, who you will hear from later, they hold the major permits for our monitoring and maintenance program right now, the Part 380 program. We have RCRA permits for hazardous waste that is stored onsite, a consent order for some of the actions that we've taken.

The picture shows the polymer cover that we put on. It was put on to help manage water infiltration which had been a problem for the site, and that's why we shut down.

It's with New York State DEC that we'll, you know, have to work out the long-term management closure of that facility. They will play a major role in that, and that will be with us.

1 So with that, I want to conclude. The 2 only thing I want to say about tonight is that this is 3 really a great occasion, those that are here. 4 great that the policy statement is final, and NRC is 5 here to talk about it. But even bigger is that the NRC and EPA, 6 7 NYSDEC, and Department of Health have gotten together to kind of help outline, what are all the requirements 8 9 for closing facilities? Because there are a number, 10 and you'll see that tonight. So I want to thank 11 everybody, thank them all for being here. 12 And one last item of just format, as Chip said, for comments -- we have some comments, and my 13 14 staff will probably make comments, or myself, during 15 the conversation part, but we have submitted them and they're on the table to be entered into the record. 16 17 So wit that, thank you, Chip. MR. CAMERON: Okay. Thank you very much, 18 19 And as I mentioned, we will be bringing Paul 20 and Alice back later on in the evening for general 21 question and answer. 22 And now it is my pleasure to introduce 23 Alice Williams of the Department of Energy. Alice is 24 the Director of the West Valley Demonstration Project.

She has been here for about a year and a half.

1 before she came to West Valley she was at the 2 Department of Energy's Idaho Operations Office, and 3 there she was responsible for a variety of things, 4 including high-level waste management, spent fuel 5 transportation, shipments, and also environmental restoration generally. 6 7 And, Alice, I'll just turn it over to you. 8 MS. WILLIAMS: Thank you, Chip. 9 everybody hear Let's see, can me? 10 Especially the transcriptionist. 11 What I will say tonight is very brief. 12 And for those of you who've joined us in the previous meetings for the last two days, you've probably heard 13 14 bits and pieces of this all over the place, but bear 15 with me as I say everything in one timeframe here this 16 evening. 17 As Paul mentioned, this site is owned by the State of New York. And in my perspective, the 18 19 West Valley demonstration project, which was signed in 20 1980, is a very, very unique piece of legislation from 21 the Department's point of view. And it is very 22 specific as to what the Department is going to be 23 doing and what we have been doing for the past 20-some 24 odd years.

First of all, the Act tells us that we

will solidify high-level radioactive waste, and that's part of the mission that is just about completed. We have a few months more to go on that.

We are to develop containers suitable for permanent disposal, and, obviously, that had to be done before we poured the high-level waste into those canisters. We are to transport the solidified waste to a permanent federal repository, and, when there is a federal repository that is open, indeed, that will be something we do.

We are to dispose of the low-level radioactive waste that we have actually made in the process of getting rid of the high-level waste, and we have had some successful disposal campaigns of that so far and are committed to disposing of all that waste off-site.

And, finally, we are to decontaminate and decommission the tanks and the facilities and the other things that we've used in the process of the decommissioning.

Now, because this Act was so unique, and because, as we've all said for the past two days, the West Valley demonstration project is, in and of itself, sort of a one-of-a-kind thing, we had to figure out how we were going to implement the Act.

And that took about a year after the Act was first signed.

And we entered into a cooperative agreement between DOE and NYSERDA that essentially said how we would work things together with the two entities. There was a supplemental agreement that was then executed in '91 that addressed predominantly the EIS activities.

As Paul mentioned, the NRC license was amended, and that went into abeyance so that the Department could come onsite and do some work that the Act told us that we needed to do. And another important part is is that 90 percent of this is funded by the Federal Government; 10 percent by the part of the state.

And also it's not important to this particular audience, there is something I do want to stress here. And sometimes people think that the 10 percent that the State of New York pays is in-kind, and that is not the case. It is a very careful accounting, and it is something where absolutely the State of New York does pay 10 percent of this project.

In '91, DOE and the NRC signed a Memorandum -- I'm sorry. Did I say '91? If I did, I meant to say 1981. The NRC and DOE signed a

1 Memorandum of Understanding to outline respective 2 responsibilities. 3 And I'll talk about this in the next 4 slide, but this was necessary because this was a new 5 kind of relationship between the Federal Government and the NRC because we were not a licensee, and they 6 7 are not exactly our regulator. In 1982, DOE assumed control of 8 reprocessing facilities, and the contractor for the 9 project was WVNS, and they have remained a partner in 10 11 this contract since those beginning days. 12 Now, I mentioned I wanted to spend a little bit of time about Memorandum 13 that 14 Understanding with the NRC. First of all, 15 Region I, and that's the region that is out of Queen of Prussia -- or King of Prussia, Pennsylvania, 16 provides quarterly -- it wasn't that funny. 17 (Laughter.) 18 The record should show King of Prussia, 19 20 please. 21 (Laughter.) 22 The NRC provides quarterly monitoring 23 Now, and the reason they are monitoring visits. 24 visits is because, as I mentioned, this is not a licensee-regulator relationship. And those quarterly 25

1 monitoring visits have been very, very helpful to the 2 project. 3 In many ways, they are conducted like an 4 inspection, but the NRC cannot levy fines or write 5 violations against us. But it is still a very much evaluated process for it. 6 7 In 1991, NRC became a cooperating agency in the EIS process. And, again, that is something 8 9 that is very important to us. And one of the things that the Act was 10 11 very specific about was -- and I'm going to read this 12 verbatim -- that "In accordance with such requirements Commission prescribe," 13 may 14 requirements are what it is that we must decommission 15 the project to. criteria defined 16 And those were 17 February 1st of 2002, and is essentially what we've been about here for the last two days as the NRC has 18 worked with us and the stakeholders about what those 19 20 criteria are. 21 Now, moving on to a little bit about how 22 we are regulated, and I'm going to walk through these 23 just the way regulators do, and that's air, water, and 24 waste.

First of all, with regards to air, the

radiological emissions from the site are regulated through EPA. And the toxic air emissions -- those are the emissions that are what we call non-rad or non-radiological -- are regulated through the New York State Department of Environmental Conservation, which I from now on will just talk to about as NYSDEC.

Water -- the storm water and the non-radiological point source discharges to surface water -- our regulator is NYSDEC. And the wetlands, Army Corps of Engineers in conjunction with NYSDEC. And drinking water is Department of Health, New York State.

On the waste side, we have solid waste, which is the non-radiological waste, hazardous waste, and then the mixed radiological waste. With regards to solid waste, DEC. And then, with the radiological hazardous waste, or, as I said just a minute ago, the mixed waste, the treatment and storage and disposal is regulated through the EPA program, which has been delegated to NYSDEC.

And with that, we talked about the Resource Conservation and Recovery Act, or RCRA for short, corrective action order. And also, the Federal Facilities Compliance Act consent order for the mixed waste treatment.

Now, we also have our own DOE orders, as we have taken over operational control of the site, which was part of the Act. We comply with all of the DOE orders, and that includes the series for radiological waste management operations as well as the environmental safety and health and quality assurance.

And with regards to these, we have a -- we are required to have an environmental monitoring program. That has been going on since our very beginning here, and we have over 20 years of data in our environmental reports. And we continue not only correcting but evaluating that.

In closing, I want to talk a little bit about the project completion. Clearly, nobody is going to argue the fact that a great deal has been done here, and we have been very, very successful with being able to solidify the high-level waste.

However, we still have some things to do at the project. There is decontamination that is ongoing, and that must continue. And also, as I talked about earlier, we have a great deal of low-level and transuranic waste that must be disposed of offsite.

Regulatory involvement is absolutely

1 essential, and that -- some of these interfaces are 2 unique, but that is something that we are committed to 3 make work because it is our job to see that we comply 4 with all aspects of the Act. 5 And with that, I will close my comments and turn it back to Chip. 6 7 MR. CAMERON: Okay. Thank you very much, Alice. 8 Our next set of speakers -- and then we 9 will be going out to you for discussion -- are from 10 11 the Nuclear Regulatory Commission, and we're first 12 going to hear from Larry Camper. the Branch Chief 13 Larry is the 14 Decommissioning Branch in our Office of Nuclear 15 Materials Safety and Safeguards, and Larry's branch, his group of people, is responsible for the evaluation 16 17 of all decommissioning activities at the NRC. before that, Larry was branch chief in the regulation 18 of industrial and medical uses. 19 And after Larry is done talking about NRC 20 21 responsibilities generally, we're going to go to Chad 22 Glenn, who I'll introduce now, who is on Larry's 23 staff. He is the Project Manager for West Valley for 24 the NRC, and before that he was one of the NRC's

onsite representatives at the Yucca Mountain site in

Nevada.

And they will be assisted in the question and answer by their legal counsel, Jim Lieberman.

Larry?

MR. CAMPER: Thank you, Chip.

Good evening. Good turnout. Glad to see that. This is the third meeting since last night in our meeting marathon. Many of you were at those meetings. Some of you were not. For those of you who have heard a lot of what we're going to be saying, bear with us. For those of you who have not, hopefully it will be something that you'll find interesting and knew.

Last evening we did meet with the Citizen
Task Force to explain our decommissioning criteria set
forth in the policy statement, the final policy
statement, and to answer the questions that the CTF
had.

This morning we met here with DOE, NYSERDA, and the other regulators involved with the site, to discuss what we heard last night, what were the lessons learned, what were the things that we heard the first time, or things we wanted to talk about more as regulators, and we spent a lot of time focusing upon the path forward, what comes next.

I want to draw your attention to the displays around the room. There are several; the NRC has several here. And particularly what I want to point out is that we have over here an example of a site being decommissioned. NRC does a decommissioning. have We 30 materials undergoing decommissioning. We have four fuel cycle sites undergoing decommissioning. We have 17 power reactors. So there's a lot of decommissioning going

So there's a lot of decommissioning going on, and I think it's important for you, the public, to know that. We have a great deal of experience in decommissioning, and we will bring that experience to bear at West Valley.

You're going to hear some acronyms used tonight in our presentations. I apologize for that. As scientists and technical folks, we have a tendency to do that. But we did provide a list of the acronyms for you. So if it becomes too much, you can go get the list and get some relief.

Next slide, please.

So what are our goals for this evening?
We have three primary goals. I want to explain NRC's
roles and responsibilities for the site as a
regulator, which we summarized in the regulator's

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

communications plan that was published the 27th of March of this year.

I want to explain and clarify the final policy statement, which was published on the 1st of February of this year. And, above all, I want to address your concerns and questions and do the best we can to clarify the contents of that policy statement.

You've heard a brief explanation by Alice and Paul of the roles and responsibilities of DOE and NYSERDA for this site. You're now going to hear about the NRC roles and responsibilities for the site. And then later you're going to hear from the other regulators, the other New York State regulators, and the EPA regarding their roles and responsibilities.

And hopefully, as Chip indicated earlier, when it's all said and done, you'll have a pretty good perspective of our various roles and responsibilities, sort of a holistic viewpoint of the site if you will.

I want to make a brief comment about the regulator's communications plan. We did put that out recently. It is available on our web page at NRC. And what we attempted to do in that regulator's communications plan is to set forth in a snapshot, in a hopefully easy way to read, the various roles and responsibilities that we have.

That plan contains a matrix that identifies our expectations that are in front of us for the site, and we hope that that will aid DOE and NYSERDA and members of the public in understanding what our expectations are for that site.

It is not a consensus document, because we have different laws and statutes that we operate

have different laws and statutes that we operate under. But it does set forth those things which we agree upon in principle, and it sets forth our specific requirements. So if you haven't seen it, I would draw your attention to it. It's a very useful document.

Next slide, please.

So what are NRC's roles and responsibilities at West Valley? They derive from three different laws -- the Atomic Energy Act of 1954. In this Act, the NRC has a broad spectrum of responsibilities as an independent regulatory agency.

With regards to this site, the AEC, and then the NRC, issued a license to NFS to reprocess spent nuclear fuel. As Paul mentioned in his comments, the site operated from 1966 to 1980. That's a 10 CFR Part 50 license.

The license was suspended. It was put into abeyance to allow DOE to carry out its

responsibilities in executing the West Valley Demonstration Project Act. NYSERDA now holds that suspended license. We have continued to carry out our inspection activities at the site through relationship interaction with the Department Energy.

Following completion of the West Valley demonstration project, that license will be reactivated. Should NYSERDA choose to terminate that license in due course, then the NRC would review the termination documents submitted by NYSERDA and conduct a separate environmental review to determine if that termination process satisfies the decommissioning criteria in our license termination work.

Next slide, please.

The second act is the West Valley Demonstration Project Act. We have four key functions under that Act. First, is to prescribe the decommissioning criteria for the site. We've done that in the policy statement, which you're going to hear more about in a few minutes.

We review and consult with the Department of Energy on their various activities and plans for the site. We monitor the activities of DOE. We conduct special activities, as we would for any other

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

-- if it were a licensee involved, and we do this through the agreement that Alice cited in her comments.

And then, finally, NRC is charged with determining that the preferred alternative meets the decommissioning criteria as set forth in our policy statement. And the preferred alternative will be articulated in the environmental impact statement that DOE has the lead in preparing and that NYSERDA the NRC and the EPA are cooperating agencies on.

Next slide, please.

The third role is the National Environmental Policy Act called NEPA. cooperating agency for the environmental statement on the decommissioning at the site. There environmental impact statements developed there, one dealing with waste management and one dealing with decommissioning. That was referred to as EIS number 2. We're a cooperating agency on that environmental impact statement.

We ensure that the decommissioning criteria and the solutions to the decommissioning for the site are subject to an adequate environmental analysis.

The license termination rule, which is

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

being brought to bear at this site by the NRC, included a generic environmental impact statement before the Act was put into place in 1996. In the course of conducting that environmental impact statement, the generic environmental impact statement, we did evaluate a number of complex sites, such as nuclear power reactors and fuel cycle facilities. And we believe what we learned and what we conducted in that GEIS has application at the site for West Valley.

The proposed alternatives to decommission West Valley will undergo a site-specific analysis. You're going to hear us talk several times about the ongoing development of an environmental impact statement, which we are a cooperating agency for. So I want you to understand that we have the generic environmental impact statement associated with the license termination rule itself, and a site-specific analysis that's going on at the West Valley site.

Termination of the NRC license by NYSERDA will undergo an environmental review. What we're trying to do, though, to be efficient is to maximize the opportunities, to link the environmental impact statement that's being developed right now, that NYSERDA is a party to as a cooperating agency, and the effort that NYSERDA will ultimately bring to bear

should it decide to terminate the license.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

We spent a lot of time talking about that in our meeting this morning, and we think that's a very efficient thing to do. The NRC believes that we can rely upon the environmental impact statement that's being developed right now in reaching our decision. But should we reach a conclusion that we can't do that, we have the authority -- and could do -- our own environmental impact statement. We would prefer not to do that, simply in the interest of time, efficiency, and cost.

Next slide, please.

Interfacing with stakeholders is an important function at any site. Public outreach is an important function at any site undergoing decommissioning, and West Valley is certainly no exception to that rule.

We need to be aware as regulators of the concerns and the issues that you as stakeholders have. All of you are stakeholders. The regulators are stakeholders. The citizens who live here are stakeholders. DOE and NYSERDA, we're all stakeholders. We want to be aware of your concerns to the extent that we can, and as practical to address them.

1 The EIS will be key vehicle in 2 addressing your concerns. will afford Ιt an 3 opportunity for public comment, and it will be an 4 excellent opportunity for you to weigh 5 stakeholders in the ultimate outcome of how the site is decommissioned as set forth in the environmental 6 7 impact statement and the preferred alternative. Next slide, please. 8 NRC has four performance goals which are 9 10 embodied within our mission statement and our plan. 11 They maintain safety; increase public are to 12 confidence; make efficient, effective, and realistic decisions; and reduce unnecessary regulatory burden. 13 14 I want to emphasize that we take these four program 15 goals very seriously. We are driven by these principles as an 16 17 independent regulator. And we will strive to bring each and every one of them to bear as we carry out our 18 19 responsibilities for the decommissioning of West 20 Valley. 21 All four are important, but none is more

important than maintaining safety. It's our mission, it's what we're about, and I want to assure you we take it very, very seriously.

Next slide, please.

22

23

24

Now, regarding the decommissioning criteria itself, we've had several key events along the way as we developed the policy statement. The first was a Commission public meeting that took place in January of 1999. It was a public meeting of the Commission in which the staff briefed the Commission on the then draft policy statement. DOE and NYSERDA, as well as representatives of the Citizen Task Force, participated in that public Commission meeting.

We then published the draft policy statement in December of 1999. Twenty-eight organizations or individuals provided comments on the draft policy statement. There were more than 200 comments provided on the draft policy statement. Reaction was generally favorable, but there were some concerns expressed, of course.

We then held a meeting at this same site in January of 2000 to discuss with you and present the draft policy statement. I recall it being a lengthy, lively at times, meeting, and a very constructive meeting -- so constructive, in fact, that we took home a very clear message from the participants that night, that you wanted more time to comment on the draft policy statement.

As a result of that, we took that message

back to the Commission, and the Commission did, in fact, extend the public comment period time.

The final policy statement, which we're here to talk to you about tonight, that was published on the 1st of February, continues to prescribe the license termination rule as the decommissioning criteria for the West Valley site. It addresses the waste incidental to reprocessing issue. And, in fact, this is, as Alice pointed out, a unique and complex site.

Next slide, please.

So now that we have a final policy statement, it's about implementing that policy statement. Our expectation is that DOE and, in turn, NYSERDA will do everything that is economically and technically feasible to clean up the site and meet the dose standards of the license termination rule.

The environmental impact statement will need to be a comprehensive document considering the various alternatives for the site, and ultimately explain or justify the preferred alternative and how it, in fact, meets the criteria in the final policy statement.

Make no doubt about it -- we do face challenges at this site. Meeting the dose standard,

partial site release is a possibility at this site, and possible continuation of the license at that site is a possibility.

The final policy statement prescribed in the LTR, as I said, while recognizing the complexity of the West Valley site -- and that flexibility may be needed to determine a practical solution to the site while ensuring that public health and safety is met.

I'd like to ask us to avoid speculation, and by that I mean guessing what the outline will be, jumping to the conclusion that the flexibility allowed by the policy statement will, in fact, be necessary at this site. We now have the final policy statement that prescribes the license termination rule as a dose standard at this site.

DOE has indicated to us that they are committed to meeting that dose standard. But we now need to let the process play out. The environmental impact statement in the development of alternatives is where we should now focus our efforts, all of us, you the stakeholders, the Citizen Task Force, us as regulators and responsible parties for remediating this site. That is where we can make the most progress as we move forward.

Next slide, please.

As we move toward a discussion of the license termination rule and the policy statement for West Valley, I want to clarify a few concepts that are set forth in the license termination rule. Chad and I discussed this, and we think it will make his presentation easier as he presents some of the concepts set forth in the policy statement.

First, I want to point out that the license termination rule is a risk-informed performance-based rule that sets forth a range of dose criteria to be brought to bear. It contains a dose standard -- in this case, 25 millirem and ALARA -- that is designed to protect public health and safety.

There are three possibilities that exist within the license termination rule -- the first being unrestricted release to a dose standard of 25 millirem and ALARA -- ALARA meaning as low as reasonably achievable. There is a restricted release pathway, in which institutional controls are in place to ensure that that dose standard is met and maintained.

Again, the dose standard for restricted release is 25 millirem and ALARA. However, it has a provision that should those institutional controls fail, should the fences and the security monitoring and the other things that are put in place to control

access to the site to prevent intruders from coming into the site, should all of them fail, safety caps require that the dose not exceed 100 millirem, and under certain conditions 500 millirem.

The third pathway is an alternate criteria pathway. The alternate criteria pathway allows for a dose possibility of on the order of 100 millirem, not unlikely to exceed 100 millirem, and it requires approval by the Commission, coordination with the EPA, and public participation should that pathway be pursued.

Any other flexibility that might be necessary for any site undergoing decommissioning criteria following the license termination rule will be subject to the same scrutiny as the alternate criteria pathway.

Next slide, please.

License termination rule is designed to protect a critically exposed individual. It requires 25 millirem total effective dose equivalent. It's got to be an average member of a critically exposed group. All pathways must be considered. And the period of performance in the license termination rule is 1,000 years.

Now, what's a millirem? What does that

mean? A millirem is a unit of radiation exposure that considers biological effect, the impact it might have on our body. It -- as far as the critically exposed person is concerned, we use a very conservative scenario.

The most conservative scenario in our guidance is what we call the resident farmer scenario. Literally, someone would come on to a site after it has been decommissioned and the license has been terminated.

They would build a house, dig a basement, grow a garden, eat the crops, drink the water, and from all possible pathways of ingestion -- inhalation of dust, drinking the water, eating the food -- all of those pathways considered, over a period of 1,000 years, the licensee -- or in this case DOE and NYSERDA -- must demonstrate that the dose criteria was not exceeded. A very, very conservative approach designed to ensure a substantial degree of public health and safety.

Next slide, please.

Well, how much is 25 millirem? I mean, let's try to put this into perspective. Depending upon where you live in the United States, the background radiation ranges between about 200 and 400

millirem -- 200 to 400 millirem per year background radiation.

If you look in our regulations at Part 20, they require that no member of the public can receive more than 100 millirem from an operating facility, from a currently licensed facility. If you get in an airplane and you fly across the United States from New York to Los Angeles, you'll pick up about three to four millirem of exposure.

If you go get a chest X-ray, which most of us do occasionally as part of our physicals, you'll pick up about 20 millirem of exposure to the chest area. And the X-ray being passed through your body, you'll pick up about eight millirem whole body exposure.

Next slide, please.

And then, finally trying to begin to put it into perspective, radiation is all around us. It's part of life. We contain radiation ourselves. Radon gas, we've heard a lot about radon gas in the last few years, some numbers are presented. Terrestrial radiation, internal radiation is about 30 millirem per year because of the trace levels of radionuclides in our body. Of course, medical procedures, we all have those from time to time.

1 And I hope that by seeing these numbers 2 and seeing these other sources of exposures it will put it at least into a reasonable context what we mean 3 4 when we talk about 25 millirem and ALARA. 5 The dose standard in the license termination rule and, therefore, prescribed in the 6 7 policy statement recognizes that there may be other pathways of exposure, and that's why the conservative 8 values were chosen in the license termination rule and 9 in the policy statement. 10 11 I'd like to conclude my comments by 12 picking up on a point that Paul made in his remarks. We believe that we are now in a significant milestone 13 14 in the process of decommissioning this site. We now 15 have the regulatory infrastructure that DOE and NYSERDA need to proceed to continue their work. 16 17 The regulatory infrastructure is contained in the policy statement, which was published recently 18 19 and we're going to be telling you about -- more about 20 in a moment, and in the contents of the regulator's 21 communications plan, which sets forth our expectation. 22 I don't think there's any question now about what the regulatory expectations are for the site. 23

and to continue to make progress. We talked a lot in

And I want to encourage us to look ahead

24

1	our meeting this morning about what comes next, and I
2	want to encourage all of us, and particularly the
3	members of the Citizen Task Force, particularly the
4	local stakeholders, to focus our attentions on the
5	steps that the regulatory agencies and DOE and NYSERDA
6	will be taking next, and, in particular, on the
7	development of the environmental impact statement and
8	your opportunity to comment on it.
9	I appreciate your attention, and will look
10	forward later to answering your questions.
11	Thank you.
12	MR. CAMERON: Thanks, Larry.
13	Let's complete the NRC picture with a
14	presentation by Chad Glenn on the NRC's policy
15	statement, and then we'll go out and hear from you.
16	MR. GLENN: My name is Chad Glenn. I work
17	for the NRC in the Decommissioning Branch. Thanks for
18	coming tonight. Appreciate your time.
19	What I'd like to talk about tonight is the
20	Commission's final policy statement on decommissioning
21	criteria for the West Valley demonstration project.
22	Next slide, please.
23	I'm going to touch on the license
24	termination rule, the decommissioning criteria for the
25	West Valley demonstration project, as well as the rest

1 of the site. 2 I'm going to talk a little bit about 3 incidental waste, touch on previously authorized 4 burials at the site, and then talk about some 5 environmental analyses. Next slide, please. 6 7 The license termination rule is NRC's standard decommissioning criteria for terminating all 8 Whether they be reactors, fuel cycle 9 NRC licenses. facilities, this is our criteria. 10 11 As Larry noted, the license termination 12 rule provides a range of release criteria. There's release criteria for unrestricted release of a site as 13 14 well as for restricted release of a site. 15 Next slide, please. The obligation of the license termination 16 17 rule to the West Valley demonstration project will be 18 two-step process. The first step, NRC has 19 prescribed --20 (Whereupon, at 7:55 p.m., a power outage 21 occurred.) 22 MR. GLENN: The application of the license 23 termination rule for the West Valley demonstration

first step is to prescribe the license termination

project, as we said, was a two-step process.

24

rule as to decommissioning criteria, and the second step is the NRC will independently evaluate the decommissioning EIS to make a determination of whether the preferred alternative satisfies the license termination rule.

I think it's important to note tonight that the license termination rule is the decommissioning criterion for both the West Valley demonstration project as well as the rest of the site.

The West Valley Demonstration Project Act specifies that the NRC criteria will be used to decommission the high-level waste tanks, as well as the facilities for the solidification of high-level waste, and material and hardware used in connection with the West Valley project.

But the license termination rule also applies to the remainder of the site. It applies to the -- it is the decommissioning criteria for the NRC license disposal area. There's a couple of -- there's a map in the back that has these disposal areas. And adjacent to the NRC license disposal area is the state license disposal area.

The state license disposal area is regulated by the State of New York. They have jurisdiction over that disposal area. In the policy

statement, the Commission has said that it believes that the -- both the NRC license disposal area and the state license disposal area should be decommissioned to the same standard, that being the license termination rule, in a coordinated manner.

The Commission believes that the early resolution of the incidental waste criteria is important to this project for decommissioning to proceed. Incidental waste is that material left in the tanks after the high-level waste has been vitrified or taken out of the tanks, removed from the tanks.

Therefore, the Commission has provided two criteria for incidental waste. First, that the radionuclides would be removed to the maximum extent technically and economically practical. And, second, that the waste will be managed as low-level waste.

Resulting calculated doses from incidental waste should be integrated with all other doses on the site, and the impacts of incidental waste should be evaluated in the decommissioning EIS.

I talked a little bit about previously authorized burials. In 1997, when the Commission approved the license termination rule, it required an analysis of site-specific impacts and costs in

1 deciding whether or not to remove previously-buried 2 The NDA contained previously waste at sites. authorized buried waste. 3 4 So the decommissioning EIS will need to 5 evaluate the impacts and the costs of deciding whether or not those wastes should -- the dispositioning of 6 7 those wastes. As others have said, the West Valley site 8 is a -- the decommissioning of this site is going to 9 be complex and challenging. It's different from any 10 11 other NRC decommissioning facility. In the policy 12 statement, the Commission states that it expects all parts of the site to be decommissioned to the maximum 13 14 extent technically and economically practical. 15 They also say this applies to any part of the site that remains under license. 16 17 standard applies. Determination of an NRC license will only 18 19 happen if the Commission is assured that public health 20 and safety is intact and maintained. 21 In terms of environmental analyses, the 22 LTR does not establish new criteria. The impacts of applying the license termination rule have been 23 24 previously evaluated. The LTR calls for a site-

specific decommissioning decision.

1	The DOE/NYSERDA environmental impact
2	statement will evaluate the various different
3	decommissioning alternatives, and they will evaluate
4	impacts beyond 1,000 years. NRC will be using this
5	DOE/NYSERDA environmental impact statement, relying on
6	it to make an independent judgment as to whether or
7	not the preferred alternative in that document
8	satisfies the license termination rule.
9	That concludes my talk.
10	Chip, I'll turn it back over to you.
11	MR. CAMERON: Okay. I guess there is a
12	general power outage in the neighborhood here,
13	undetermined why, but I just want to assure you that
14	things are safe here. There's no emergency going on.
15	So what I'd like to do, if you don't mind
16	sitting in sort of semi-darkness, is perhaps to
17	continue with the meeting and hope for that this is
18	not a metaphor for the cleanup of the site.
19	(Laughter.)
20	Why don't we go out to you for comments.
21	Are you able to pick this up?
22	THE COURT REPORTER: Yes.
23	MR. CAMERON: Okay. You've heard a lot of
24	material from the NRC. Are there questions/comments
25	on the NRC presentation? Yes, sir. And if you could

1	just give us your name for the transcript, too,
2	please.
3	MR. TRIFIELD: Ivan Trifield.
4	MR. CAMERON: Okay.
5	MR. TRIFIELD: What's going to be the
6	budgetary we have a budget in the government. How
7	will that affect the cleanup?
8	MR. CAMERON: Good question. Larry, do
9	you want to address budgetary
10	MR. CAMPER: Could you repeat the
11	question?
12	MR. CAMERON: implications. In other
13	words, what are the implications for the cleanup of
14	the site from any possible government budgetary
15	decreases? It may be a more relevant question for
16	later on in terms of the Department and NYSERDA. But
17	perhaps you could say something about that now, and
18	we'll come back and make sure we answer it in full
19	later. Larry?
20	MR. CAMPER: Yes. Well, in terms of the
21	decommissioning criteria that we are imposing on the
22	site through the policy statement, the decommissioning
23	standard is blind, if you will, to moderations or
24	adjustments in funding.
25	It sets forth a safety standard that is

1 expected to be met. And it is blind to budget 2 considerations, as it should be. I think in terms of what any budgetary cuts might mean in real terms at 3 4 this site I think that clearly Alice would be better 5 positioned to answer that question than I would be. MR. CAMERON: And what I'd like to do is 6 7 to make sure that we hear the material from the -that you hear the material from the other regulators. 8 Let's hold for a final answer on that question until 9 we get done with the next panel. Okay? But we will 10 11 come back to that, sir. Other questions? Yes, Ray. 12 MR. VAUGHN: Ray Vaughn, CTF and 13 Yes. 14 West Valley Coalition. I've got a question for 15 perhaps Larry or Jim Lieberman. Can you tell us exactly what the information about incidental waste in 16 17 the license termination rule -- in other words, the final policy statement -- consists of? 18 19 Is it an authorization being granted by 20 NRC to DOE to reclassify certain waste as incidental? 21 Is it simply some friendly advice that DOE might want 22 to go ahead and do so without -- can you give us a 23 clear statement of exactly what that information on 24 incidental waste is from a legal standpoint?

Great.

Larry?

MR. CAMERON:

25

Who

Jim?

1 start off on that one? And did you 2 understand the question? 3 MR. LIEBERMAN: Yes, I did. 4 MR. CAMERON: All right. 5 MR. LIEBERMAN: The Commission is establishing criteria under the West Valley Project 6 7 Demonstration Act as the license termination rule. That addresses residual material which is left at a 8 site when the license is terminated. DOE is required 9 to remove high-level waste from the site. 10 11 There has been a long-standing concept 12 since the late '60s that certain material, which would be otherwise characterized as high-level waste, can be 13 14 treated as low-level waste and not need to be disposed 15 of in a deep geologic repository. And that material we've described as waste incidental to reprocessing or 16 incidental waste. 17 The Commission, in the policy statement, 18 19 is providing its views to the Department as to what 20 material needs to be removed such that the remaining 21 material can be subject to the license termination 22 rule. 23 It's really a two-pronged approach the 24 Commission is adopting in the discussion of incidental

First, from a safety point of view as to what

waste.

1 type material would qualify as low-level waste, that's 2 meeting the performance objectives of what we call 3 Part 61, which is the low-level siting regulation 4 requirements dealing with public dose, dose to 5 workers, dose to the intruder, stability of the site. Once that's met, then as Chad and Larry 6 7 that dose said, is integrated with the license termination rule dose so that overall the Commission 8 9 will be satisfied that there's protection by having that material left at the site. 10 11 Okay. MR. CAMERON: Do you have a 12 followup on that? MR. VAUGHN: Yes, for -- I want to reask 13 14 the same question. The closest you came to answering 15 my question was you said that NRC is providing its views to the Department. That still is very muddy in 16 17 terms of what you've actually said in the final policy 18 statement. it that you were giving Is 19 authorization that did not formerly exist? 20 MR. LIEBERMAN: We're providing the advice 21 to the Department as to what we think -- what the 22 Commission thinks the criteria should be for dealing 23 with incidental waste. 24 MR. VAUGHN: So advice that calls for the 25 -- calling it an authorization to do something that

did not formerly exist?

MR. LIEBERMAN: Well, it's not an
authorization, but it's not that it didn't formerly
exist. The Commission's view is that incidental waste
is embodied in the Act implicitly in defining high-

MR. CAMERON: Let me ask Larry, Ray, to see if he can put it --

MR. CAMPER: Well, let me try to add to that if I can, Ray. It's clear when you read the policy statement that the Commission recognized that at this site it would be much more effective to step up to the plate and address the possibility of waste incidental to reprocessing.

We understand at this site, if you look at these tanks, that DOE has gone through the process of removing high-level waste, vitrifying that waste, and that in the grids that exist in the bottom of the tank there's a potential for there to be a small residual amount of radioactive waste, something on the order of one percent of what was originally there, perhaps even less when it's all said and done.

And the Commission felt, as they said in the policy statement, that we should step up and deal with this, because the melter is currently running.

level waste.

And when that melter shuts down, the Commission thought it was prudent to deal with this issue now rather than having DOE positioned so they must come back at some time in the future -- and/or NYSERDA -and deal with any residual waste in the bottom of those tanks, and run into an extremely costly and time-consuming scenario. And, therefore, the Commission thought it was prudent to do this. It did that, in part, because of some comments that were raised during the public comment period. Now, it talks about in the policy statement addressing the criteria for waste incidentally to reprocessing, but it does also, as Jim points out, use the word "should." Now, if you want to run that to ground and say "should" isn't advice, you can do that. think what's more important is that the Commission recognize that for this site in that tank this contingency existed and thought it was prudent to step up to the plate and address it in the policy statement. May I just add one quick MR. VAUGHN: followup? MR. CAMERON: Yes, one quick followup, and then I --

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1	MR. VAUGHN: After that did the last
2	comment
3	MR. CAMERON: Mary Ann, did you get that?
4	Did you get Larry's answer?
5	THE COURT REPORTER: Yes.
6	MR. VAUGHN: Yes. Thank you.
7	MR. CAMERON: Okay. And we're operating
8	a little bit in strange circumstances here, because
9	the sun is going to go down.
10	(Laughter.)
11	These lights don't last I guess don't
12	stay on forever. So if they don't fix the problem,
13	we're just a little worried about people being able to
14	get out of here safely.
15	So what I'd like to do while we still have
16	light, in case the lights don't come back on, is to
17	get our panel of three regulators the EPA, U.S.
18	EPA, and the New York agencies up to at least go
19	through their presentations for us. So at least
20	you'll have that information if we do have to quit.
21	And I'm going to ask them to come up, but
22	let's finish with a couple of questions on NRC.
23	Colleen? And please identify yourself for
24	the transcript.
25	MS. GERWITZ: Colleen Gerwitz with

NYSERDA. Following up on the questions Ray was asking, NYSERDA has, through the process of developing the policy statement, has written several letters stating our opinion that NRC must make the determination that waste is incidental to reprocessing at this site because the material was originally licensed by the NRC as opposed to the Department of Energy making that determination with the other facilities that are owned by the Department of Energy that are making under -- their order 445.1.

The policy statement was a bit unclear as to whether NRC is acknowledging that they have the responsibility to make that determination or not. And I guess I was wondering whether you could clarify that.

MR. CAMPER: I think I can, Colleen. When we read the policy statement, I don't think we see that lack of clarity. I think the Commission was I think forthright in pointing out that it felt that it needed to address this question of waste incidental to reprocessing, and I think that's why they -- it did, in fact, articulate their views in the policy statement.

Our sense of what the Commission tried to do, though, was -- on one hand was to step up and deal

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

with this issue, prescribe criteria, but at the same
time recognize that going back to 1969 the issue of
incidental waste has been an issue that the Commission
has provided views on. We've advised DOE at the
Hanford site, at the Savannah River site, and
recognizing that DOE has a role of significance at
this site, has, in fact, dealt with incidental waste
and the classifying of it I think tried to find a
way to deal with it from both fronts.
On one hand, addressed the issue,
prescribe a position, a view, and yet on the other
hand recognize following a performance-based approach,
giving DOE advice as to what should constitute waste
incidental to reprocessing. And that's why the word
"should" appears.
So I think it really tried to do both
things.
MS. GERWITZ: So will NRC be approving
waste incidental to reprocessing determinations at
this site or not?
MR. LIEBERMAN: We will, because in the
EIS process when we have to approve or be satisfied
that the preferred alternative meets the LTR, if DOE
chooses to have in their preferred alternative

incidental waste, we will have to make a finding

1 concerning that. And once we make that finding, that finding will be applicable to NYSERDA when NYSERDA 2 gets the license back. 3 4 MR. CAMPER: Ι mean, Colleen, the 5 Commission is explicitly clear on the fact that any dose has to be considered and factored into the total 6 dose contribution from the site. 7 And is Jim is pointing out, the preferred alternative would need to 8 demonstrate that the dose standard is being met. 9 MR. CAMERON: Okay. Let's have one more. 10 11 Is there one more question for NRC? And I'm going to 12 ask Paul Giardina, Paul Merges, and Gary Baker to come up and do their presentations. We can come back to 13 14 this incidental waste question -- hopefully, we've 15 clarified it somewhat -- later on. Let me see if there's anybody else out 16 17 there -- does anybody have a question for the NRC on what they heard? 18 19 Hal, do you want to --Okay. 20 Well, MR. BRODY: just one short 21 followup --22 MR. CAMERON: Go ahead. 23 MR. BRODY: -- same issue. And that is, 24 you've talked historically about the criteria that the 25 NRC has set forth for incidental waste determinations.

In your Hanford determination, you set forth three criteria, the third criteria being that the waste could not exceed Class C criteria that is set forth in Part 61. That criteria did not -- preferred criterion does not appear in your incidental waste criteria for West Valley. I'm wondering why.

MR. LIEBERMAN: That is correct. It doesn't appear, nor did it appear at Savannah River. When the Commission considered the incidental waste issue at Savannah River, they also dropped that criteria. And the reason why they did that is that the Commission is focusing on performance-based --risk-informed performance-based process that --they're focusing on the dose, the protection of the public.

And if the dose levels are met over the 1,000-year term, and more when we consider the NEPR process, the Commission feels that the public will be protected, and, thus, the dose standard is really the key to making the determination.

MR. CAMERON: Okay. Thank you. If we get the lights back on, we'll come back for NRC. But at least I want you to hear the information from the other regulators, and I'd like to ask Paul Giardina from the United States Environmental Protection Agency

1 Paul is the Branch Chief for the come up. 2 Radiation and Indoor Air Branch, and that's EPA Region 3 2 out of New York City. 4 Paul, take it away. MR. GIARDINA: Okay. Thank you very much. 5 This has new meaning. There's no lights on. 6 7 (Laughter.) 8 This is actually such a relief, too, 9 because this would have been Powerpoint 10 presentation. And I'm so challenged with technology 11 that I don't have to worry about it. 12 (Laughter.) What I wanted to do is be brief today, but 13 14 I wanted to start with a chronology of events since 15 EPA's most recent involvement at West Valley. I want 16 to put some perspective here. But before I do that, 17 I want to sort of play to your perception. I'm always reminded of -- whenever I speak in front of people of 18 19 the thoughts of the German philosopher Hagel who said, 20 "The trouble with government is when it comes to 21 history, nobody ever learns from it." 22 And where I want to start is -- well, I 23 want to talk about our last involvement with this

document that was published by the EPA, and it began

I want to jump back to just a very simple

24

1 such as the following. 2 It says, in 1973, the New York State 3 Department of Environmental Conservation, New York 4 State DEC, asked the U.S. Environmental Protection 5 Agency for assistance in determining whether radionuclides were migrating from the Nuclear Fuel 6 7 Services' West Valley low-level radioactive waste burial area through subsurface to the surrounding 8 9 environment. 10 That was the first sentence in a report 11 issued in 1977 which gave recommendations to both the 12 DEC and the New York State area on where to go with low-level waste burial and those trenches. 13 14 That report called Summary Report of a 15 Low-Level Radioactive Waste Burial Site at West Valley had several authors, three of which were Jeanette Eng, 16 17 who is my colleague now, and who is smart enough to bring this. 18 19 (Laughter.) 20 Jeanette, I would ask you to stand, but --21 (Laughter.) 22 Michael F. Debonnas, who is literally back 23 in New York running the Radiation and Indoor Air

and myself.

am here,

involvement goes back to 1977, a report in 1977.

Branch while

I

24

1 checked -- the first day Jeanette was on the site was 2 in 1976. I believe the first day I was on the site 3 was in 1975. 4 So if history -- if nobody learns from 5 history, then we're the most historic people. we're determined not to set that precedent. 6 7 So let's go to work here. Back on May 17th, 1999, was -- we really had our last formal 8 9 involvement in this process where we discussed or made And at that point, we really came 10 public record. 11 forward with comments on the development of the EIS. 12 Here we were really concerned that we needed cleanup standards that might be more restrictive than the 25 13 14 millirem per year that had been established by the NRC 15 or that the NRC was using. Subsequent to that, on January 10th, we 16 17 also sent a letter transmitting our comments to the NRC, basically worried that the CERCLA risk range, 18 19 which is one of the things that the EPA uses to 20 measure the acceptability of a site cleanup, would not be met using the 25 millirem or the full -- or our 21 22 Safe Drinking Water Act standards, which is 23 responsibility we'll talk about a little later. 24 Things have changed since that time.

way

in

codifying

long

has

gone a

NRC

25

their

methodology, their dose calculation methods, as they would be at the site. EPA has come a long way. We have gone through our formal dose calculations as we would apply them to sites such as this under CERCLA.

And lo and behold, some time shortly after those comments, and after we had worked the numbers, we have found that the 25 millirem dose standard that the NRC proposes for all but five radionuclides -- and none of those radionuclides would be driven at the site -- are more conservative, mind you, more conservative than those that would be calculated using the CERCLA risk range.

So, therefore, at that point, it became very clear to EPA -- and I think at the same time the Nuclear Regulatory Commission -- that in May 2000 I sat down at the Conference of Radiation Program Control Directors meeting, with Larry's boss, Mr. John Krieves, and we sat down and decided that it is about time that we codify hopefully all of the federal radiation safety and environmental standards into one usable document, so that an EIS could be developed.

So that there would be no problem, no difficulty, no ambiguity in the yardstick for which we would measure environmental compliance, radiation protection compliance, at this site.

We also knew, and EPA on a regular basis meets with its state counterparts -- the State Department of Environmental Conservation, the State Department of Health -- to discuss program plans. I'm sure the NRC does the same thing, to involve our state counterparts, so that instead of having one group of federal rules we could have one comprehensive set of environmental and radiation protection standards that encompass state and federal circumstances.

So from May 2000 to August 2000, we went to separately discuss with DEC and the Department of Health their thoughts about buying into a process where we would come up with one set of environmental standards. The buy-in was completed quickly, and we decided that we would use the fall of 2000, and we've scheduled a series of three teleconferences, and then to follow up with a meeting, to come to an agreement on how we would proceed and where we would go.

In an unprecedented set of circumstances, we didn't need two of the conference calls and one of the meetings. And one and only conference call basically resulted in an agreement, which has been memorialized, is in the correspondence -- the two letters I talked about before -- and that agreement that came from that conference call are all a matter

of public record. I know we have copies here, though I would advise you probably not to get up and get them right now.

(Laughter.)

Anyway, in May of 2001, the General Accounting Office issued a report which was entitled Agreement Among Agencies Responsible for West Valley is Critically Needed. Well, I'd like to think that we beat them by six months. But, anyway, that report recommended that NRC and EPA, in coordination with the state, needed to agree on how the different regulatory cleanup criteria should be applied to the site.

We had done that in October. Then the real goal for us was to make sure that we could get a roundtable together, explain it to the Department of Energy, and then -- and the New York State Energy Research and Development Authority -- and move forward in assuring that we had signoff by all of our agencies at the highest level. That, through July 23rd, happened -- excuse me, through the fall happened. And I might compliment both New York State Department of Environmental Conservation and Department of Health.

The signoffs of this came and were scheduled to occur during September of 2001, and were done in a timely fashion. In considering the other

circumstances that we were involved with, I think it shows a clear dedication by both state organizations their focus on this project.

On July 23rd, I issued a letter to the Nuclear Regulatory Commission, which is again here, which I think really clarifies and takes a step-by-step approach of where we were with disagreements in our regulatory approaches, how they have been settled through basically a resolution of the technical nature, the models, and the basis of these, and where we have come to an agreement. And, again, that's here.

So, effectively, from July 23rd, 2001, and from a federal perspective, and shortly thereafter in the fall of 2001, we have put together a set of environmental and irradiation protection criteria for which, when met, will achieve a site cleanup that meets all existing environmental rules, regulations, and guidance on protection of the public health and safety.

We have now put that in a regulator's communication plan, which, again, Larry has referenced in previous meetings, I have talked about in previous meetings, and that's the public record. But from here, I think we want to go forward. It's April 17th,

and what we are really looking to do now is to take this document and make the last transition. And that's the last -- the last transition is to get an environmental impact statement together and go forward.

Now, let me tell you what our roles and responsibilities are, because I think now with what we've done with our first steps in this through now, you may get a little better picture of this.

Under the Atomic Energy Act, EPA has one basic role, and that was to establish generally applicable environmental standards for radiation in the environment. We've done that in the area of the uranium fuel cycle, but that clearly does not look at the waste disposal area.

In the Clean Air Act, we have been given the authority to regulate radionuclide emissions to the air through the National Environmental -- or National Emission Standards for Hazardous Air Pollutants. The acronym is the RAD NESHAPs.

Now, back in the late 1980s, this rule basically focused on Department of Energy facilities. It's good to see Dr. Willis Bixby here, because at that time Dr. Bixby was the Director of the West Valley demonstration project, and at that point we

came forward and presented the rule and where we were going with it.

There was some concern whether, since the DOE was simply an operator of the site, whether it applied. EPA made its vision clear I think at that point that we expected compliance at the site with the radionuclide emission rule, and that we believed that the reasonable expectation would be that the site would never ever be within a tenth of that rule.

I think that was a rather strong challenge, and I want to congratulate both the current DOE management, Alice, and Dr. Bixby, back then, because it's always been in full compliance, has always been well less than 10 percent of the dose standard. It's been a model citizen.

But we've regulated the clean air -through the Clean Air Act the radiological emissions
from that site. It's important to realize that the
levels that were controlled were the control -- the
levels that presented the air emissions for all of the
glass melter operations. So it was important to make
sure that we were not turning one pathway into another
environmental problem.

Another responsibility is obviously the Comprehensive Environmental Cleanup Response,

Compensation and Liability Act. This is CERCLA. This is the Superfund rule. And what it basically does is it charges us with responding to releases that are an imminent risk and cleaning up sites that are on the national priority list.

West Valley, while not on the national priority list, still it is our goal to make sure that any other cleanups that are done meet the CERCLA risk range. I've talked about that before. The 25 millirem standard that the NRC is using with ALARA certainly will achieve that.

And it is our vision in the EIS that the EIS will clearly portray both that and will interpret those levels in terms of risk so that the idea of clear compliance with all environmental statutes and all radiation protection statutes will be clear.

And since we are a cooperating agency in the environmental impact statement process -- and that brings us to our other responsibility -- and that's the National Environmental Policy Act. EPA reviews EISs for environmental quality. Or, when we are a cooperating agency, actually participates in the development of that.

That is our role now. We are walking a line as a regulator with regard to the air emissions,

but now we also walk another line and that is in the development of the EIS process, where we'll be a cooperating agency.

I think our vision here is very clear -to develop a preferred alternative that protects the
public health and safety with the environmental
yardsticks that are now out on the table for public
scrutiny. That's our challenge, our goal, and it is
in the DOE's plan to have this done by 2005, and we're
four-square with that. And I know the NRC is foursquare with that.

So as the public, I think your focus now has to be on watching and being part of this process going forward, so that by 2005 preferred alternatives that meet public muster and the environmental muster is together.

Finally, we have some functions under the Resource Conservation and Recovery Act, RCRA. Those have been delegated to the New York State. Safe Drinking Water Act -- we've also delegated that to the state, and we'll maintain oversight. I'm sure our state program, people will talk about that.

I just want to emphasize what our roles are. As a cooperating agency in the development of the decommissioning EIS, we will be four-square

involved in this.

Second of all, we believe that providing early input at West Valley to the public, the regulators, and to DOE and to NYSERDA on environmental standards is a key responsibility. We're going to keep going forward with that. And we're going to keep going forward with our oversight of state delegated programs.

But I want to just challenge you maybe to understand where we're coming from. We've been in this business at West Valley since before DOE was here, and we don't plan on going away. And if you -- we get lights later on, there's a little poster outside that talks about determination. And it says the race isn't always won by the swiftest, but the one who keeps running.

to keep running to the end. We are going to prod the process so it runs to 2005 in a timely fashion, and I've already had discussions with Alice and Paul about assuring that focus.

We are going to meet next month to get this process going in a satisfactory way. The NRC is going to be there, and they're probably going to want to run as fast, if not faster, than we are. Anything

1 that happens from here on out, anything that has 2 happened that involved the EPA in the past, is open 3 for public comment. You can reach us. You can talk 4 with us. We'd be glad to discuss it. And now I'd like to turn this over to 5 Chip, who is going to turn it over to our states. 6 7 MR. CAMERON: Thank you very much, Paul. Great presentation, and I hope that the absence of 8 light didn't interfere with that. 9 10 We're going to take a short break now for 11 about 10 minutes, because the good folks here at 12 Ashford and the local foreman are going to get us some lights, and they just need to set up. So let's take 13 14 a short break, and we're going to come back, we're 15 going to go to Paul Merges and Gary, and then we're going to have some questions for EPA and the state 16 17 regulators. 18 Thank you. 19 (Whereupon, the proceedings 20 foregoing matter went off the record at 21 8:37 p.m. and went back on the record at 22 8:47 p.m.) 23 MR. CAMERON: We owe a debt of gratitude 24 to the West Valley Volunteer Hose Company, and to Joe 25 Paddy back here, who helped to get us these lights so

that we can continue our meeting. And Joe, of course,

I think people know is a member of the Citizen Task

Force.

We're going to go to Paul Merges next.

We're going to go to Paul Merges next.

The NRC staff asked me to remind you, we do have something called an NRC public meeting feedback form that helps us to improve our public meetings notification for those -- for example, one of the questions is: was the meeting room well lighted?

(Laughter.)

But at any rate, if you could fill this out and leave this with us. And the original viewgraphs for Paul Merges from the Department of Environmental Conservation that were up here at the beginning were missing some comments. There is a new set up here, so please get those when you leave, so that you'll have a complete set.

And Paul Merges is the Director of the Bureau of Radiation at the New York State Department of Environmental Conservation, and his program is the lead radiation regulator for the West Valley state-licensed disposal area for low-level radioactive waste, as well as the lead regulator for all radiological cleanups in New York State.

Paul has also been involved with the

1	Department of Environmental Conservation's RCRA
2	corrective action program, pesticide program, and
3	energy facility siting program. He's a graduate of
4	Sienna College and received his Ph.D. at Rensselaer
5	Polytechnic Institute.
6	And, finally, he's currently he is the
7	Chair of the Conference of Radiation Control Program
8	Directors, which is an organization that's comprised
9	of all of the radiation program directors from around
10	the United States.
11	And, Paul, with that, I'll turn it over to
12	you.
13	MR. MERGES: Thanks, Chip. I do have a
14	question for NRC, and that is, who is Alice Miller?
15	(Laughter.)
16	MR. CAMERON: Alice is there an Alice
17	Miller here?
18	(Laughter.)
19	MR. MERGES: She was responsible for
20	paying the bill for the electricity.
21	(Laughter.)
22	Okay. I'm Paul Merges, and I'm from DEC.
23	I have a tie on, and it has a bunch of ducks on it in
24	order. If you turn it around backwards, though,
25	there's a little more chaos on the tie. I think

that's what the regulators are in some regards. We have our ducks all lined up in really good shape, but -- and when we're floating on the surface very well, swimming peacefully and underneath paddling like hell to stay above the water.

(Laughter.)

With me tonight are Tim Rice, who is an environmental radiation specialist from the Department; Tim DiGiulio, an environmental engineer; and Jack Krajewski. He's an environmental geologist with the Region 9 office with West Valley here.

I'm going to discuss DEC's role at West Valley, and our role is two-pronged. One is protecting the environment, and the other is protecting public health and safety, which is redundant with the health departments in a way, but the humans are a part of the environment. So we keep that in mind.

Ensuring compliance with the applicable state regulations is one of our major goals. Working comprehensively with other -- cooperatively with other regulators, which Paul Giardina spent quite a bit of time talking about. And I have -- as an aside on that, I've watched EPA and NRC swiping at each other for years as a state regulator.

And I want to be honest, I think that West Valley has been more of a cooperative effort by the federal regulators who have come together than I -- I ever expected, A; and B, than definitely I've seen on other sites in the nation. And I really hope that's a very positive sign for the future.

And by the way, it's not just because of 9/11 either. This all took place before 9/11. And when there's a war, as you know, federal agencies come together much more, and the state agencies, and they start cooperating a lot better than they do. But the simple fact is this cooperation was going on well before that, and it didn't have much to do with 9/11. And that's a positive sign. We think it's going to last longer.

Part our mission is also to assure that the public is properly informed as site remediations progress. Now, we have a broad range of responsibilities. And the Department of Environmental Conservation, I mentioned earlier today, that we're probably the broadest of the regulatory agencies. And they cover the Resource Conservation and Recovery Act, radiological protection.

Also, as Chip mentioned, the SDA, but also we have several programs that are in the process of

being delegated to the Department which do affect radiological as well as hazardous waste and other emissions from DOE facilities.

The Clean Air Act, as Paul Giardina mentioned, is a very significant part of that. The NESHAPs part of that is also a very, very important part for DOE facilities. Endangered species protection, the Department works closely with the Federal Fish and Wildlife Service, and it consults with them on preparation of environmental impact statements.

And stream protection -- the Department issues permits for any activities on or near the water bodies of the State of New York. And so any activities including the construction of culverts, or what have you, the Department has a major role in improving.

Wetlands, there are protected wetlands on the West Valley site. And a wetland can be as small as an acre or less if it happens to be a very significant habitat. But typically it's one hectare or more.

And then there are other programs which have been mentioned in the past, such as the mineral rights program -- or mineral resources, excuse me --

which regulate the mining of soils, bank sands, oil and gas in New York State, which can have an impact on this facility.

The general scope of authority in the Department is on state-licensed disposal area. The state, through our regulation, in both DEC and the Department of Labor, is the sole radiological regulator for the state-licensed disposal area. Those regulations need to be consistent with the federal regulations under the agreement states program.

However, you need to understand that the state-licensed disposal area is not your typical low-level radioactive waste disposal site. It is unique in that it predated the Low-Level Waste Policy Act. Issues of classification of wastes were not on the books at the time that the low-level waste site, as most people call it at the West Valley site, was actively receiving waste.

And, therefore, we have what we consider non-conforming waste to the state -- to the now current Low-Level Waste Policy Act in the country.

The Western New York Nuclear Service

Center also comes under -- I mentioned -- RCRA, Clean

Air Act, Clean Water Act, authority of the Department.

The permits on the ongoing activities of the SDA

include the -- as Paul Piciulo mentioned, monitoring and maintenance permits, and air discharge permits.

The New York State passed a Low-Level Radioactive Waste Management Act in 1986. That was to create a new low-level radioactive waste disposal site. The West Valley site was the only piece of property in the entire state which was specifically excluded from the Siting Commission to be considered for disposal of any new low-level waste disposal.

That law applies to the New York State Siting Commission. If there was a decision to expand low-level waste by placing new low-level waste in the SDA, or an adjacent site or a near site, we would expect that that new site would have to meet all of the regulations in Parts 382 and 383, which are New York State's adoption and going way beyond those which the Nuclear Regulatory Commission adopted in 10 CFR Part 61 covering low-level radioactive waste.

Let's see. On low-level waste, we also regulate transportation of low-level waste under our 381 regulatory authority. And while our Part regulation -- you need to understand how we receive low-level regulations in both our waste and transportation of low-level waste. In 1962, New York State became the fourth agreement state in the nation.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

And what meant is the Atomic Energy Commission set up the agreement states program in 1960, and if a state came forward and demonstrated they had a regulatory program adequate and compatible with that, they then -- the Atomic Energy Commission -- for the peaceful uses of radioactivity, with the exception of the nuclear powerplant siting in particular and regulation of federal facilities, the state could receive agreement state status which meant that the AEC relinquished, and now the Nuclear Regulatory Commission relinquishes regulatory authority based on that adequate and compatible set of regulations and laws.

Because now that the programs are not inspected by the NRC or anything like that, they are very aggressive in their inspection program of our program.

But New York State received that from the Nuclear Regulatory Commission in -- or the Atomic Energy Commission in 1962. The agency split in 19 -- the early '70s, I think it was '73 -- into DOE and the Nuclear Regulatory Commission, actually DOE's predecessor. It was called ERDA, I believe. Not NYSERDA but ERDA in those days, if I remember correctly.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 But anyway, DOE is self-regulating based 2 on that fact that they inherited that part of the Atomic Energy Commission and the Nuclear Regulatory 3 4 Commission, though it's not the general authority over 5 NRC or DOE facilities. As such, our regulations have a specific 6 7 exemption for DOE and its contractors, so when I mention things like the low-level waste site being 8 built in compliance with our regulations, if DOE were 9 10 to build it it's a different standard than NYSERDA, 11 number one; and, number two, our transportation 12 regulations -- if a truck leaves the site and it has DOE wastes or DOE contractor waste on it, it does not 13 14 have to comply with those. But if it has NYSERDA or 15 wastes that would be disposed of by the state at it would have to come under our 16 another site, 17 regulation. As I said, the ducks get more and more 18 confused, coming back to the tie. 19 20 (Laughter.) 21 I'm just trying to explain what the real 22 regulatory paradigm is out there for this. 23 Part 373 is our RCRA regulations, and this 24 state -- this site is a site that has interim status

permit under the Resource Conservation and Recovery

79 1 And as such, the operation, storage, closure, Act. 2 and post-closure of these facilities must be managed 3 and maintained according to the regulations that the 4 Department has promulgated under them. program which 5 is is the Department received authorization 6 from the 7 Environmental Protection Agency, and it also covers mixed -- the hazardous waste aspects of mixed waste. 8 9 What else did I want to say on that? 10 The DEC and EPA entered into a 3008(h) 11 corrective action consent order with both NYSERDA and

The DEC and EPA entered into a 3008(h) corrective action consent order with both NYSERDA and DOE, which requires a state -- a site-wide RCRA facility investigation of ERDA and DOE solid waste management units to determine the extent of contamination, taking interim corrective measures under that, development of the corrective measurement study, and the decommissioning EIS will fulfill the requirements of the corrective measurement study. But the site will have to be closed under RCRA as well as under radiation regulatory regulations.

The Federal Facilities Compliance Act the Department is also involved in, and that governs DOE facilities that produce mixed waste, and it requires a site treatment plan which is annually updated.

The Clean Water Act -- the state became --

12

13

14

15

16

17

18

19

20

21

22

23

24

received delegation in December of 1978, the first EPA region in the state to receive that, which is the State Pollutant Discharge Elimination System, SPDES for those that are familiar with it, and it was a delegated program from EPA as we mentioned. creates our enhanced structure for regulating discharges to water bodies in the state. And our regulations are in Parts 700 through 706 in that area. The Clean Air Act I mentioned to you Under Title 5, the Department has accepted regulatory authority for -- from EPA for most regulated pollutants. The Department has also promulgated ambient air quality standards, Part 257. And this is one of these things where we evolved -- we will be evolving to become a regulator of DOE facilities. But right now it's in the evolutionary process. I mentioned stream protection regulations, and I mentioned the wetlands issue before. There are other regulations in the Department I haven't mentioned, such as the closure of abandoned oil and gas wells by way of reclamation, whether there be any mining or sand or what have you

disposal requirements of the Department.

Storage tank closures and solid waste

on the site.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 And, finally, the Department is an 2 agency with the Energy involved Research Development Authority on the environmental impact 3 4 statement for this facility. And that's all I have. 5 6 MR. CAMERON: Okay. Thank you, Paul. 7 Ι think you can see from Paul's presentation that DEC has a lot of responsibilities, 8 and we'll get to explore some of those a little bit 9 further. We want to complete the regulatory picture 10 11 by going to Gary Baker of the New York State 12 Department of Health, and Gary is the Chief of Field Operations for Environmental Radiation Protection. 13 14 He's been there for about 10 years, and he is a 15 certified health physicist. And after Gary we'll come back and start 16 with questions for this particular panel. 17 Thank you. Can you all hear 18 MR. BAKER: 19 Okay. Good. me? 20 Okav. We don't have our viewgraphs, but 21 I am -- I work out of the Bureau of Environmental 22 Radiation Protection, and I've been involved with West 23 Valley I think a little over a year now. In the past, 24 new director, Adela Salame-Alfie, had

involved as I think the primary person with West

Valley, and also Mr. Steven Gavitt, that some of you may know. I know that some of you met Steve here at an interview. They've both been involved in this program or involved with West Valley for a number of years.

And it's not -- and I've been with the Department, actually, 23 years. So I have heard some things about West Valley, because we do talk and we're a small group.

But the Department of Health has been at the meetings with the EPA and the NRC, and we are involved in developing the -- we were involved in developing the communications plan, and we plan to continue our involvement with these agencies. And, frankly, we've been very impressed by the actions that have occurred and the professionalism of the staff and all of the agencies.

The Department's objective, of course, is the protection of public health -- our Department. And as a result, we develop laws and regulations that have been implemented and promulgated to protect the public health, and we do -- we have a number of programs that range from inspecting restaurants to hospitals to nursing homes.

We have programs that address community

health, and we work with the counties to address public health. But in terms of West Valley, we have two roles, and one role is an advisory role, and the other role is a regulatory role.

And in the regulatory role we have the Safe Drinking Water Act that we administer as a Department. My bureau generally doesn't get involved too much in the Safe Drinking Water Act, unless it involves the matters of radioactive materials in which we would advise our Bureau of Public Water Supply on how to address these issues.

But the Safe Drinking Water Act programs come under the EPA also, and so in that sense we are under the Environmental Protection Agency for those standards, and those standards are the same as the Environmental Radiation -- or the Environmental Protection Agency's standards.

And our other regulatory role -- I guess we would -- if everybody else decided to leave, we would probably be very concerned and take some sort of actions. But we don't anticipate that that would be something that would occur.

But in our advisory role with DEC -- and this occurs with other waste sites, not just radioactive waste sites, but some of the sites that

involve some radioactive materials out in Buffalo that we've been involved in, and also in other non-radioactive waste sites.

We concur with and have a rapport with the Department of Environmental Conservation, so we maintain an advisory role where we discuss matters and generally agree with the Department of Environmental Conservation on regulatory issues. So from that standpoint, we address -- we are addressing issues here at West Valley.

We do not anticipate that there would be an actual regulatory role in the Safe Drinking Water Act, because there is not a regulated public water supply that's using materials from the site -- or water from the site. And in any case, we would regulate the operator of that site -- of the water supply rather than the West Valley sites.

I would say that we do agree with the communications plan, and in the plan there is a Matrix Table 1 that there are some -- I just wanted to go over some of the items that we agree with. We agree with the ALARA principle. This is a principle that we have in our own regulations where we regulate -- we do do licensing of radioactive materials facilities for medical research and academic purposes.

But in -- so we do have some regulatory roles in the use of radioactive materials, but not here in this case. But we do agree that the ALARA principle, which means that whatever cleanup there is it should be cleaned up to the extent that it's technologically feasible. And we agree with the license termination rule, the 25 millirem, the possibility of partial release, that the environmental impact statement should give appropriate guidance.

We agree with the use of MARSSIM, which is a statistical methodology to address the actual implementation of the cleanup. And, foremost, we agree that the stakeholders issue should be addressed, and we welcome any further and continued comments from stakeholders. And we would like -- and we do value them, and we do want to address them.

We have also been involved in West Valley from a monitoring -- we have been monitoring the split samples here for a number of years, and so we have been involved in the environmental monitoring of West Valley. And that has not been a regulatory role.

And with that, I think I've kind of outlined where we stand. Primarily, we will be working with Department of Environmental Conservation in terms of regulations, and we will be addressing any

1 regulatory concerns through the Department οf 2 Environmental Conservation. 3 We appreciate all of the work that has 4 been done and the accommodations that have been made 5 for us, and we appreciate the Nuclear Regulatory Commission and their very professional approach to 6 7 this issue, and the Environmental Protection Agency, who has accommodated us in a number of our meetings 8 9 and they continue to do so. And, of course, Department of Environmental Conservation, who remains 10 11 our close ally. And also, the accommodations that 12 were given to us by NYSERDA and DOE. Thank you very much. 13 14 If you have any questions, Chip will 15 handle it. (Laughter.) 16 17 I'd like to thank all the MR. CAMERON: panelists. And hold your hats, because we're going to 18 19 try -- so that we can get questions and comments from you on the record easily, we're going to try to turn 20 21 this back on. That's what made that horrific sound. 22 It's EPA -- too literal, I quess. Okay? 23 (Laughter.) 24 But at any rate, we want to go out to you 25 for comment, question. And what I'd like to do is

1 start with comments, questions for EPA and the state 2 regulators, and then we can segue into questions for 3 the NRC. I don't think we were quite done with them 4 when the lights went out. 5 And also, we do have Alice Williams, Paul Piciulo here, so we can talk to them also. But let's 6 7 at least go to the EPA and Department of Environmental 8 Conservation and Department of Health. Do we have any 9 questions? 10 And, John, can I try? Okay. Maybe if I 11 tiptoe out here. 12 Does anybody have a question for the state regulators or the EPA or any comments? 13 Anybody at 14 all? It was a lot of material that we gave you. And 15 relationships between agencies is also on the table for discussion or comment. 16 17 Yes, Ray. MR. VAUGHN: I want to thank all three of 18 19 you for the presentations tonight, but I have a 20 particular question for Paul Merges. One of the sections of the West Valley 21 22 Demonstration Project Act calls for low-level and 23 transuranic waste disposal to be done in accordance 24 with applicable licensing requirements. And since

this is the West Valley Demonstration Project Act,

1 this is the responsibility of the Department of Energy 2 in such disposal in accordance engage applicable licensing requirements. 3 4 If DOE did disposal at West Valley -onsite at West Valley, what do you see as applicable 5 licensing requirements as contemplated by the Act? 6 7 MR. MERGES: This is a hypothetical, and 8 are we talking disposal by any near surface disposal 9 or --MR. VAUGHN: It's in relation to low-level 10 11 or transuranic. So I think, yes, it would -- we're 12 talking about --We're not talking above 13 MERGES: 14 ground monitored storage or this concept that DOE has 15 worked on for --MR. VAUGHN: Well, I mean, let me rephrase 16 17 that, because I am kind of popping a question here that people perhaps haven't thought about. But this 18 19 clearly is one of the sections of the West Valley 20 Demonstration Project Act. It's one of the action 21 items for DOE. Now, they may not dispose of materials 22 -- dispose material onsite, so it may be hypothetical. 23 But since the regulators are getting 24 together in a very cooperative way, I think this is a 25 question that will need to be sorted out, at least

1 prematurely, what would be the applicable licensing 2 requirements if DOE were to engage in onsite disposal? 3 MR. MERGES: Well, I think that DOE has 4 lots of executive orders, and they would have to 5 comply with their appropriate order for disposal of transuranic waste orders. Period. 6 7 But as far as New York State's regulations applying to them, we specifically exempt them, but we 8 9 would hope that they would use our regulations as 10 an --11 MR. VAUGHN: I would ask that maybe that 12 be put as kind of a parking lot issue, in the sense that what you seem to be saying is that there would 13 14 not be licensing, yet this federal law, the West 15 Valley Demonstration Project Act, specifically calls for -- I think it calls for applicable licensing 16 17 requirements. In fact, you're saying none 18 applicable? 19 MR. MERGES: You're talking about DOE, not 20 NYSERDA, doing this, though? 21 MR. VAUGHN: Exactly, because this is the 22 West Valley Demonstration Project Act. 23 MR. MERGES: Right. Well, I'm unaware of 24 any license that would be required in this area of 25 DOE.

1	MR. VAUGHN: Yet the law specifically
2	refers to "applicable licensing requirements." So we
3	don't need an answer at the moment, but I think it
4	would be useful for NRC and DEC to look at what the
5	interpretation of that language is.
6	MR. MERGES: Okay.
7	MR. CAMERON: We have it in the parking
8	lot. Anybody from NRC or any other agency want to
9	take a crack at the question, or should we just leave
10	it in the parking lot and go on? Leave it be. All
11	right.
12	Other questions? Department of Health?
13	Department of Environmental Conservation? The United
14	States Environmental Protection Agency? Yes, sir.
15	MR. KING: I would address this to Paul.
16	Paul, you talked about the
17	MR. CAMERON: Yes. Can you just say your
18	name? I'm sorry, sir.
19	MR. KING: Bill King.
20	MR. CAMERON: All right. Thank you.
21	MR. KING: Paul Merges I know there are
22	three Pauls here. Like I said before, we ought to be
23	able to get things straightened out with all the
24	Pauls.
25	But the you mentioned that you

1 monitored the transportation of trucks going in and 2 Who monitors the rails? 3 MR. MERGES: We regulate the transport on 4 roads of trucks. We don't -- the low-level -- our 5 regulations were adopted in the late '80s for -- under We prepared an environmental impact 6 Part 381. 7 statement and a risk assessment in support of those regulations, but we really didn't feel we had the 8 9 regulatory authority to regulate interstate shipments on rail, which is what could have happened. 10 11 did not choose to -- either rail or road it was a very 12 general statement what the law was that was added to the ECL to include our regulatory program there. 13 14 So that would have to come under -- well, 15 who would regulate them is NRC and DOT or regulations would be the applicable regulations for --16 17 And, again, I go back to DOE executive They have an extensive regulatory program on 18 19 And people -- pardon? their own. 20 MR. VAUGHN: I haven't seen it in writing 21 I would choose to have someone to back and 22 put it in --MR. CAMERON: Okay. So the issue is the 23 24 regulation of --25 MS. WILLIAMS: Can I ask a clarifying on

MR. CAMERON: Sure. Go ahead, Alice. MS. WILLIAMS: Bill, is it regulation of radioactive material or regulation of radioactive waste via rail? Is that the question? MR. KING: Yes. Yes. Yes, Alice. MR. CAMERON: So who regulates the transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that. MR. CAMERON: And I think that the NRC	1	that?
radioactive material or regulation of radioactive waste via rail? Is that the question? MR. KING: Yes. Yes. Yes, Alice. MR. CAMERON: So who regulates the transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	2	MR. CAMERON: Sure. Go ahead, Alice.
waste via rail? Is that the question? MR. KING: Yes. Yes. Yes, Alice. MR. CAMERON: So who regulates the transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	3	MS. WILLIAMS: Bill, is it regulation of
MR. KING: Yes. Yes. Yes, Alice. MR. CAMERON: So who regulates the transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	4	radioactive material or regulation of radioactive
MR. CAMERON: So who regulates the transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	5	waste via rail? Is that the question?
transportation of radioactive material MS. WILLIAMS: And what we'll do is What I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	6	MR. KING: Yes. Yes, Alice.
MS. WILLIAMS: And what we'll do is what I'd like to propose MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	7	MR. CAMERON: So who regulates the
MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	8	transportation of radioactive material
MR. CAMERON: by rail? MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	9	MS. WILLIAMS: And what we'll do is
MS. WILLIAMS: Yes. We can get that definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	10	what I'd like to propose
definitive answer to Bill at a later date. MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	11	MR. CAMERON: by rail?
MR. KING: All right. MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	12	MS. WILLIAMS: Yes. We can get that
MS. WILLIAMS: The Department MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	13	definitive answer to Bill at a later date.
MR. CAMERON: Okay. So, Alice, your committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	14	MR. KING: All right.
committee can answer that. MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	15	MS. WILLIAMS: The Department
MR. KING: Under the national contingency plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	16	MR. CAMERON: Okay. So, Alice, your
plan, DOE must manifest all of this material, properly manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	17	committee can answer that.
manifest it. Also, that's another key to that manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	18	MR. KING: Under the national contingency
manifesting, so that it doesn't end up going in the wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	19	plan, DOE must manifest all of this material, properly
wrong waste disposal site. MS. WILLIAMS: I'll take the action to get a response in writing back on that.	20	manifest it. Also, that's another key to that
MS. WILLIAMS: I'll take the action to get a response in writing back on that.	21	manifesting, so that it doesn't end up going in the
a response in writing back on that.	22	wrong waste disposal site.
	23	MS. WILLIAMS: I'll take the action to get
MR. CAMERON: And I think that the NRC	24	a response in writing back on that.
	25	MR. CAMERON: And I think that the NRC

1 folks are saying that the Department of Transportation 2 has, really, the primary role in doing this. And you 3 may be able to provide more detail on that. 4 think the simple answer is Department of 5 Transportation. Other questions for our federal and state 6 7 regulators? Larry and Chad and Jim, do you want to come back up here? We'll see if there's questions for 8 9 you. Open it up for any comments or questions, and we will get to the three people who wanted to make formal 10 11 statements tonight. 12 But any questions for the people who are here? 13 14 Why don't we go to the one parking lot 15 issue on budgetary. And I'll ask Alice and Paul perhaps, what are the implications for cleanup from 16 17 any potential budgetary reductions? Can you say anything about that? 18 The driving force on 19 MS. WILLIAMS: Yes. 20 the budget is the DOE appropriated budget, because 21 what we are appropriated through Congress determines 22 what 10 percent is that New York would pay. 23 The short answer is is that the small the 24 budget, the slower the cleanup. And the priority is

the safety and health of the workers onsite, and the

1	safety and health of the environment and the people
2	offsite. And so that would be addressed first before
3	any kind of cleanup activities would continue.
4	MR. CAMERON: Okay. Thank you very much.
5	Other questions?
6	Okay. Why don't we proceed to the people
7	that wanted to make a statement for us tonight.
8	Carol, do you want to come up here?
9	MS. MONGERSON: Sure.
10	MR. CAMERON: Okay. Great. This is Carol
11	Mongerson.
12	MS. MONGERSON: At last I just calculated
13	it, I've been here for between last night, this
14	morning, and tonight, I've been waiting to talk for 10
15	hours.
16	(Laughter.)
17	I also should point out who was it
18	was it you, Paul, who said that the race is won by the
19	one who not necessarily by the fastest, but by the
20	one who keeps running. Well, I qualify.
21	(Laughter.)
22	I may not be fastest, but I've been here
23	since 1974.
24	Civilized companies are governed by laws,
25	and an example of that would be we have a law that

1 says we drive on the right-hand side of the road. 2 Pure and simple. If an Englishman comes and wants to 3 drive on the left-hand side of the road, we don't 4 allow it. We -- it would be just too dangerous. 5 There are no exceptions to that law. drive on the right-hand side of the road. Period. 6 7 We have a law that says you pay income tax, and there are no exceptions to that either just 8 9 because it's hard for you or because you don't have 10 the money or it costs too much. And there are no 11 exceptions to that, no exceptions, no innovative 12 approaches, no unique solution, no flexibility at all. 13 You pay. 14 So I submit that the LTR is that kind of 15 a rule. The NRC is determined that that safe level -the highest safe level, because if it were lower ALARA 16 17 would go into effect. And I also -- I actually went and looked 18 19 up the meaning of the word "safe" today. Safe is not 20 -- at least when you're talking about nuclear waste, 21 it's not something we can have more or less of. It's 22 either safe or it's not safe. So when you apply the 23 LTR, we have to assume that it's the highest level 24 that's safe.

So I have three questions. How do we --

how come DOE is allowed to break that rule? What is the point of applying a rule if you're allowed to break it? That's a rhetorical question, because I already know the answer.

(Laughter.)

The answer is that -- because it's too hard, and it costs too much. It has to be technologically feasible and economically justifiable, whatever that expression is you use. Basically, in English, that means it's too hard and it costs too much.

So what are we here at West Valley? Are we second-class citizens just because we have a site that's especially dirty and especially challenging and difficult to clean up? Does that mean we don't get to get the same kind of protection that the rest of the country gets?

My second question is: how come NRC doesn't have to follow the same environmental protection laws that the rest of -- the procedures that the rest of the country does? For instance, NEPA. How come you don't have to follow those regulations?

That's also a question that doesn't require an answer, because you've already provided

one. You say it's because you've already done a NEPA procedure on the LTR, but that was a different LTR. I know you claim it wasn't, but it is. The LTR that you've applied to West Valley is different from the one that was generic and had the NEPA procedure.

My third question is: how could you even consider reclassifying high-level waste into incidental waste? For one thing, it's against the law. It's against the West Valley Demonstration Project Act. For another thing, every school child knows that you can't change the physical nature of a substance by renaming it. It simply doesn't make any sense. It's ludicrous to even consider that.

I would like to really close by saying I'd like to have the opportunity to share with you my visions of this -- for this site, because I think it's applicable here. DOE has told us their vision for the site, which is basically the cement in place scenario.

And -- but my vision is this: I would like to see DOE commit itself to really cleaning it up, getting it up out of the ground, exhuming the burial ground, and taking up the tanks, doing what they have to do with the residual waste in the melter, doing what they have to do with the building to get it all up in retrievable/monitorable storage above

1 ground.

And I don't want to hear from you that it's technologically infeasible, because I saw DOE do this vitrification project. They didn't things nobody thought were going to be possible, or at least a lot of us didn't think they were going to be possible, and they've done it magnificently. So I know that you can exhume that burial ground.

And the great benefit of that for DOE would be that NYSERDA would get off their backs then.

(Laughter.)

So, and incidentally, just to go back a little bit, for the NRC, if you would just go back to the same LTR that you applied to the rest of the country, the generic one, you wouldn't have to do a NEPA, because you could use the NEPA but you're not, at least not so far.

So that's all I have to say. Thank you.

MR. CAMERON: Thank you very much, Carol.

Is Lou Brehm still with us? Lou, would you come up and give us your comments, please?

MR. BREHM: I have a pair of very strong reading glasses. They're only used for low light conditions, and, of course, I know what a well lighted facility this is, so I left them home. So --

(Laughter.)

-- please bear with me if I have trouble with some of the words here.

I'm a Senior Environmentalist with Erie County Environmental Planning, and I'm filling in for Mark Wichkowski tonight from the Energy Office. I'm sure you all know who he is. And I have a prepared statement.

On behalf of county executives in the County of Erie, we wish to make the following four item position statement. Item number one, we support the Citizen Task Force position regarding the policy statement and believe that: a) the lack of definitive prescriptive criteria will only complicate matters in any future EIS process, and b) we believe that reclassification of residual high-level waste is incidental. And the opportunity for decontamination exemptions based on technical and feasibility or cost is not acceptable.

Item number two, the NCR is failing to uphold necessary NEPA requirements for establishing decommissioning criteria for West Valley.

Item number three, the policy statement is inherently vague, and, therefore, will be subject to much future speculation and rancor as decontamination

1 criteria are debated after the EIS process. This is 2 not a proactive approach. 3 Item number four, the NCR should 4 incorporate the CTS recommendations and amend the 5 policy statement to reflect unambiguous standards for decommission and -- for decontamination, rather, and 6 7 decommissioning of the West Valley site. This concludes the Erie County position. 8 9 I will gladly repeat any items if you had trouble 10 understanding them. 11 MR. CAMERON: Okay. Thank you, Lou, and 12 thank Erie County for bringing those remarks to us. Gary Abraham? 13 14 MR. ABRAHAM; I'm speaking on behalf of 15 Concerned Citizens of Cattaraugus County. We are a nonprofit organization that's been around since 1991. 16 We represent about 600 individuals and families in the 17 18 county. 19 We submitted comments on the draft policy 20 2000, and statement in I want to express 21 frustration with not having any response to those 22 comments. At the time, I was in an academic position, I had a very nice situation where I could spend 60 23 24 hours, which is what it took me, to figure out the

rules to comment intelligibly on the draft policy

statement. I don't have that same luxury anymore.

And I know that all of these folks up here spent a lot more time than I did, although the people from the public in this county and in the neighborhood didn't get paid a penny to make their comments, and I didn't get paid a penny to make my comments. I took that time out of my job to do that.

And I've done comments on a number of DEC projects, and I almost always get a responsiveness summary or sometimes, if I'm lucky, I get responses exactly to my comments. In this case, I heard for the first time tonight, and I'm gratified to hear, because it was part of my comments submitted for Concerned Citizens, that we were concerned that the EPA standard was much more protected than the NRC standard and the DOE proposed standards, that all of these standards are coming together, and the EPA now is saying -- and like I said, I heard this for the first time tonight, that they're satisfied that the NRC LTR standards are as protective as their own.

But looking forward to the EIS process, I can't help but wonder that the lack of responsiveness to local people's comments by the agencies -- and I know this is a very complicated technical process, but I think that there are enough resources here to at

least do that, to respond to our comments on a timely basis. It doesn't bode well for the progress of the EIS process which will be long and will probably involve a number of battles over very specific issues.

Another comment I made at the time, which I don't see resolved here, is that the process of determining what level of cleanup and how that cleanup will go is being broken up into parts under NEPA and SEQRA, the two federal and state statutes that govern the environmental impact review process. It's illegal to break up a project into separate parts that essentially will have to be decided ultimately as a whole.

That's called impermissible segmentation. I still see that happening, and the cooperation of the agency certainly will allay some of my fears there, but, in fact, the plans seem to be to put these pieces together over time over a long drawn-out period, and decide how to clean up separate parts and separate issues one at a time. I don't think that's permissible under the environmental impact statement rules.

I think more importantly perhaps for the local public, though, is the question of how the impacts are going to be determined and what is going

to be considered technologically feasible. Technologically feasible involves a cost-benefit analysis. You determine what the impacts are and how much you can spend to mitigate those impacts.

Is it going to be the resident farmer who will be the standard for what the impacts are? What about the impacts of hazardous waste as well as radiological waste that are seeping through the groundwater? This is an unusually erosive site. We've asked that to be taken into account. The Coalition for West Valley has talked about that from the beginning.

There are hazardous wastes and radiological wastes seeping into Cattaraugus Creek. There are people who fish along Cattaraugus Creek, all the way down to the Indian reservation at Lake Erie. There are deposition of hazardous waste materials as well as radiological waste materials in the sediments. There is biomagnification of those materials as they move through the food chain as microorganisms eat them and they eventually make their way up to fish, and then on to the kitchen table of the people who eat those fish.

Well, the environmental impact statement looked at the impacts of that on the people who are

1 the fish eaters downstream from the site. Those fish, 2 those sediments, those materials go into Lake Erie. 3 People from all over the place eat that -- eat those 4 fish. 5 Now, if you expand the scope of impacts great enough, then the cost of cleaning up those and 6 7 mitigating those impacts has to go up. So there is a game that will be played over what is the scope of the 8 9 impacts, and can we narrow the scope of the impacts to bring it into -- under a budget? 10 11 Or do we take a realistic look at what the 12 impacts will be over 1,000 years? And we know that many of these materials are going to be hazardous for 13 14 much more than 1,000 years, the radiological materials 15 in particular, and increase the resources that we bring to bear on the cleanup. 16 17 So we can use numbers and exposures, but are we going to calculate all of the people who are 18 impacted and add up all of the numbers? 19 Or are we going to restrict the scope of impacts and bring the 20 21 cleanup down to a realistic, feasible level from a 22 budgetary point of view? 23 That's another game that will be played in 24 the environmental impact statement process. And as we

comment and participate in that process, I would like

1 to think that the agencies will be more responsive in 2 a more timely manner to the people who live in this 3 place, and provide local knowledge that the agencies 4 don't have and can't have. 5 The whole idea of public participation in the environmental impact review process is to bring 6 7 local knowledge to bear on the project. And if local knowledge is going to be simply crunched into a 8 quantitative calculation of risk assessment, it's not 9 going to be meaningfully considered. 10 11 And, finally, I would want to say that the 12 benefits that this site provided were benefits for the The burdens are not on the entire entire nation. 13 14 nation. The resources of the entire nation have to be 15 put back into cleaning this up and mitigating the impacts on the people who are bearing most of the 16 17 It's not fair to do anything else. burden. 18 Thanks. 19 MR. CAMERON: Thank you, Gary, for those 20 comments. 21 I'm going to just emphasize the one for 22 future reference, which is the effective response to 23 public comments in any environmental impact statements that are prepared by the agencies. 24

And next we're going to

25

qo

to

Jim

1	Pickeral. Is Jim here?
2	MR. PICKERAL: I'm still here.
3	MR. CAMERON: Great.
4	(Laughter.)
5	Thank you for staying with us.
6	MR. PICKERAL: I didn't fall asleep at any
7	point in time here.
8	(Laughter.)
9	The presentations were good.
10	MR. CAMERON: There won't be a quiz.
11	(Laughter.)
12	MR. PICKERAL: I've been with the
13	Coalition for almost as long as I can remember, but
14	there are a couple of remarks from previous speakers
15	that I want to bring forth before I get into my own
16	diatribe.
17	Several years ago, I attended a hearing by
18	DEC on the classification of Cattaraugus Creek, and
19	I've got to tell you about this administrative
20	miracle, because it just rubbed me the wrong way.
21	Cattaraugus Creek is classified as a Class C stream,
22	and it goes down to Gowanda, and then there is this
23	state facility. And then it is upgraded to a Class B,
24	so you can drink the water. And then, after it gets
25	by that facility, it's now downgraded again to

Class C.

I don't want to see and/or hear of any more administrative miracles like that.

(Laughter.)

Now, the second thing was something that Paul Merges brought up, and it had to do with World War -- principally with World War II. And what he said was that when the nation goes to war, it all draws together. In other words, the one thing that he forgot to tell you was that the sky's the limit as far as dollar bills is concerned.

And now we get to what I want to say. What's wrong with this picture? Here we have had six government agencies coming in here and telling us, "This is what I'm going to do. This is what I'm going to do."

One more. That's what I'm going to do, too.

(Laughter.)

Now, all of these agencies come from one source. We, the people, the first three words in the Constitution of the United States, we, the people, created the Federal Government. The Federal Government created all of the federal agencies that we're talking about here tonight, and through that

1 Constitution it gives recognition to the state 2 agencies. 3 Now, all of these agencies are, one, 4 servants of we, the people, not our bosses. You do 5 not come down here and tell us what you're going to do. We, the people, tell you what you're going to do. 6 7 Number one, this nation is at war with a pollution of: a) the air, b) the water we drink, and 8 c) the land that we derive our food from. So what is 9 the answer? The answer is: the sky is the limit as 10 11 far as the dollar bill is concerned. 12 Every one of you agencies needs to go back to your bosses and tell them, "Look, we are still the 13 14 servants of the people, and we're accountable to 15 them." That's all I'm going to say. Good-bye. 16 17 (Laughter.) Thank you, Jim. 18 MR. CAMERON: Okay. 19 Next, let's go to Ray Vaughn, and then we'll finish with Warren Schmidt. 20 21 MR. VAUGHN: I want to say just a few 22 words about the final policy statement, particularly 23 about the three different versions of the final policy 24 statement. One is the written version, and I think

what Erie County said is something about -- it's

inherently vague. I hadn't thought of that phrase, but that seems quite applicable.

The written version of the final policy statement is problematic. There is another version that I heard quite a bit about in the last 24 to 30 hours -- in last night's meeting, in today's meeting, both of today's meetings actually -- that sounds a lot better. And there's another version that I will call my own strictest reading of the written or published version of the final policy statement.

So let me talk about these three in a little bit more detail, and I will also submit for the record a copy of the letter that West Valley Coalition just sent to Chairman Meserve of NRC. This letter deals with a number of serious issues. I'll spare you the reading of the 10 pages tonight, but it will be part of the record.

This letter is directed partly to the written, published version of the final policy statement. Some of the things in it may not apply to the better version, the orally-described version and my own strictest reading of the published version. But there are things in here that go into other issues that I won't talk about tonight but still need some very serious consideration by NRC. So I pass that on.

As I say in the letter, as the Coalition says in the letter, we have a lot of concerns about the excessive flexibility and lack of definiteness of the final policy statement. Other speakers have certainly talked about that tonight.

I took the liberty of removing the loopholes from the published version. And for those of you who can see it, I simply smithed out the words flexible, flexibility, innovative solutions, exemptions, from the various stages of the published version. You can see that there are quite a few of these loopholes that I've excised in this manner, and I will pass these on for possible inclusion in the record. I will also pass on the 21 excised words.

(Laughter.)

It's, in large part, the emphasis that was given to flexibility, the availability of exemptions that concern me, the fact that it was pointed out so frequently in the published version. What we've heard orally from NRC is quite different. What they have said, I think, is more clear-cut, more encouraging, and that is that the license termination rule has been adopted as the policy for West Valley.

They have said orally that getting an exemption would be a very high hurdle, that it's not

going to be granted easily. They kind of ducked the question of how they would handle it from a NEPA standpoint, but nevertheless I was quite encouraged by hearing NRC talk in person about what they issued on February 1st.

It's still problematic which governs,

It's still problematic which governs, whether it's the written version which I think is inherently and hopelessly vague, or the much more encouraging version we've heard in person.

The third version is what I call my own strictest interpretation of the published version, and that also is not too bad. In other words, I think I can live with that, because as I interpret it a lot of it can be thrown out or revised.

As Carol mentioned and as we have certainly said in the letter I just gave to NRC and the stenographer, the incidental waste advice or whatever that consists of in the final policy statement involves something that is illegal. In other words, as we read the West Valley Demonstration Project Act, there simply is no legal way to reclassify high-level waste as incidental.

So my own strictest reading of the published version says we can throw that out. We don't have to worry about it. It might have to be

litigated some day, but for the time being we can figure that that's not really a part that will go forward.

The question of exemptions, as I read the operative part of the final policy statement in the Federal Register -- and I understand they have to be roughly the last couple of pages -- I think that exemptions are not clearly granted in that operative part. And I think there are also problems when you consult 10 CFR Part 20 or 10 CFR Part 50 for the applicable exemption language, whether it would be applicable to a non-licensee such as DOE.

In terms of some of the other concerns I have with the rather ambiguous published version, if I apply my own strictest interpretation to the definition of critical group, for example, I think that the NRC is inclined -- as discussed in the final policy statement -- to make certain assumptions about what the critical group may be.

And as Gary Abraham was referring to, how you define the affected people is quite important. It may be the resident farmer is the critical group -- in other words, the most likely to be exposed under the circumstances. Or it may be that another group would be. You really need to look at a wide range of groups

before you make that decision.

I think despite what the final policy statement says, when you look at the license termination rule and look at the governing language there, it is quite clear that care is needed in determining what the critical group is.

Combined dose is another issue. As I read the inherently vague language of the final policy statement, NRC proposes to combine all of the doses from the NRC-regulated part of the site into one calculated dose that must meet the license termination rule. They then say that the SDA would not be included in that calculation. That's at least how I read the language of the published final policy statement.

Yet, if I look at the license termination rule, it's quite clear that previous burial must be included in the calculation of what the allowable dose is for the NRC licensed portion of the site, or, in this case, the criteria that NRC is setting up for DOE at West Valley.

So my own strictest reading of the published version is much more encouraging than a casual reading of the whole thing might be. And let there be light.

1	(Laughter.)
2	Thank you very much.
3	(Laughter.)
4	MR. CAMERON: Thank you, Ray.
5	Let's go to Warren Schmidt. Warren?
6	MR. SCHMIDT: Thanks, Ray.
7	My comments tonight are on behalf of the
8	Citizen Task Force of West Valley. My remarks are
9	from a letter that was sent to Chairman Meserve this
10	morning on behalf of the Citizens Task Force. It is
11	only two pages, so I will read it to you.
12	In verbal testimony given at the public
13	briefing on January 12, 1999, and in written comments
14	dated December 22, 1998, and January 5, 2000, the West
15	Valley Citizen Task Force (CTF) expressed general
16	agreement with the U.S. Nuclear Regulatory
17	Commission's (NRC) application of the license
18	termination rule (LTR) as the decommissioning criteria
19	for the West Valley Demonstration Project.
20	However, the CTF specifically detailed
21	numerous objections we had with earlier wording and
22	provisions in the draft policy statements which would
23	have: 1) delayed NRC's prescription of definitive
24	decommissioning criteria until after the current West

Valley environmental impact statement (EIS) process

was completed.

Number two, allowed residual high-level waste (HLW) at the site to be classified as incidental waste. And, number three, allowed the United States Department of Energy (DOE) to depart from the LTR standards if they simply developed a rationale indicating that a particular cleanup alternative was considered technically infeasible or prohibitively costly.

We clearly urged the NRC to reject any such approach, and we were guardedly optimistic that the final policy statement would incorporate our recommendations and fulfill the NRC's obligation to prescribe a definitive set of criteria for decommissioning at the West Valley site per the WVDP Act.

Consequently, we are extremely disappointed that the final policy statement as published in the Federal Register on February 1, 2002, contains provisions which: 1) create a two-step process whereby NRC will allow DOE to select a preferred alternative following completion of the EIS, and then, and I quote "...verify that the approach proposed by DOE is appropriate."

Number two, establish new criteria for

making incidental waste determinations which effectively allow DOE to reclassify much residual HLW and ultimately dispose of it on the site. And, number three, will allow exemptions from the LTR criteria, such as higher human exposure dose limits, should the DOE choose to select a particular cleanup alternative due to cost considerations. It should be noted that this would be the first time that federal high-level waste would be left on non-federal land.

In short, the CTF now believes that the Commission has failed to fulfill its mandate from Congress of prescribing decommissioning criteria for the West Valley demonstration project. A criterion is defined as a standard, a rule, test, or -- by which something can be judged.

The policy statement, as issued, provides for outright exemptions from the LTR and reevaluation following completion of the EIS. even stated therein that, and I quote, "...for those portions of the site that are unable to demonstrate compliance with the restricted release LTR's requirement, the dose limits should be viewed as goals." Goals are not criteria.

The policy only purports to establish criteria. The unusual number of qualifying provisions

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

serve to diminish the NRC's relevance in the EIS process and reduce the proposed LTR criteria to mere goals which may, or need not, be adhered to by DOE. In our public briefing comments dated December 22, 1998, we stated our resolute opposition to the NRC extending DOE this form of de facto authority in establishing the cleanup standards for the project.

Last page.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

question whether the West Valley Demonstration Project Act authorizes the NRC establish incidental waste determination criteria for We are increasingly concerned about the project. to accelerate decommissioning revised DOE plans activities when the respective long-term responsibilities of the federal and state governments in the cleanup and monitoring of the West Valley site have not yet been established.

The CTF, therefore, necessarily opposes any actions which serve to facilitate premature withdrawal of DOE from the project before all West Valley Demonstration Project Act and National Environmental Policy Act (NEPA) obligations are fulfilled. Consequently, we request clarification of the Commission's authority for providing incidental waste determination criteria for West Valley -- the

documentation of any procedural or public participatory requirement which normally might apply to such an action.

In addition, we request formal definitions of engineered barriers and institutional controls as they relate to the LTR and EIS analyses. As the NRC has previously acknowledged, the West Valley site presents unusual challenges should long-term institutional controls need to be relied upon as part of the preferred alternative for the site.

The Commission indicates in the policy statement that it need not conduct an independent environmental review even though the generic EIS supporting the LTR requires that NRC, and I quote, "...conduct an independent environmental review for each site-specific decommissioning decision where land use restrictions or institutional controls are relied upon by the licensee."

Whether the NRC conducts an independent review or not, we believe it is crucial that formal guidance regarding institutional controls should be issued because of: number one, the LTR dose criteria should institutional controls fail; and, number two, the presumptive failure of institutional controls in long-range EIS analyses, such as a few hundred years

and beyond.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

Some views on this subject were presented in responses A.6 and B.6 in Section IV, in the Summary of Public Comments and Responses to Comments of the Policy Statement. But definitive guidance is clearly necessary to ensure the proper evaluation of alternatives and completion of the EIS.

The CTF appreciates the effort put forth by the Commission and the NRC staff over the past several years in developing this policy for West Valley. Unfortunately, we cannot agree with the inordinate level of flexibility which has been built into the policy. The result is a document which neither ensures an adequate level of protection to local residents and the region, nor provides any limitations definite on the range alternatives which can still be considered by DOE.

As the policy statement now reads, NRC will actual decision regarding no alternative until after the EIS has been completed. Again, we feel that this compromises NRC's integrity authority in providing impartial and express regulatory oversight of DOE activities, and fails to satisfy the Commission's legislated obligation for prescribing Valley demonstration project West

1	decommissioning criteria.
2	Consequently, the final policy statement
3	may be subject to a legal challenge, and certainly
4	should be subject to Congressional scrutiny and
5	possible rejection.
6	We expect the Commission to reconsider
7	their position on this matter to include the consensus
8	views of the community and local government interests,
9	as represented by the CTF membership.
10	Thank you.
11	You already have a copy.
12	MR. CAMERON: Thank you, Warren. Yes, we
13	have a copy for the transcript.
14	Well, we've heard presentations from a
15	number of agencies tonight. You've heard
16	representatives from the community, including citizens
17	groups, the task force, others in the community. We
18	are at our adjournment time, but let me ask if, based
19	on what you heard, are there any other questions or
20	comments that anyone wants to make before we close
21	
21	tonight?
22	tonight? Yes, Ray?
22	Yes, Ray?

1 MR. CAMERON: Okay. Thank you, Ray, for 2 expressing that. Lee, did you have a comment? 3 4 MS. LAMBERT: Ηi. I'm Lee Lambert. 5 Again, coming from the task force meetings when they 6 first started in February 1997, there 7 misunderstanding. I thought that we were going to be 8 part of the committee; we weren't. We tried to become 9 part of it for quite some time, and we've made 10 comments on the procedures. 11 One of my first questions, even before I 12 was on the committee, was, where are the criteria? How can we make any decisions here when we don't even 13 14 know what the criteria are going to be? 15 And that was a question that came up from -- through the next roughly two years until the first 16 17 draft came out. The actual criteria was a paragraph about an inch and a half, maybe two at the most. 18 19 it was sent back by the Commissioners with a number of 20 comments to the staff from the Commissioners, and then 21 they came back again and that was our first draft that 22 we commented on -- that was commented on in January of 23 2000. 24 One of the problems that we've had with

citizen participation is suspicion of the government

in thinking that this is not going to do any good, and they're not going to listen to me.

When they come out with something in November, or in the middle of December, and they gave you 30 days or 60 days to respond — this has happened in — involved with the Army, and then they give you through January 5th to respond. And groups are not always meeting in December, and so you can't even get your group together to decide what you're going to get as a response.

So this is a big problem in public participation, and I would like all of the regulators to know that this is what we're seeing. Public participation is what we are urging.

So at any rate, that draft came out. We wrote a letter and asked for an extension of time because we knew there wasn't enough time to put together a response, which was given. And we responded in March of 2000.

We included an entire page of environmental laws and regulations that we were involved in -- in effect for 20, 30, 40 years. And so we felt that we were very involved in the environment, and we had a good deal of encouragement that perhaps this time we would see some results. And it didn't

1	happen, and here we are two years later and we don't
2	feel that this draft that this final policy
3	statement is really any better than what came out two
4	years ago.
5	And so I still I guess I'm asking the
6	same question again that I asked five years ago.
7	Where are the criterion?
8	Thank you.
9	MR. CAMERON: Okay. Thank you. Thank
LO	you, Lee.
l1	Carol?
12	MS. MONGERSON: I just realized that I
L3	didn't really complete my thought about my vision, and
L4	I'd like the opportunity to do that.
15	MR. CAMERON: Absolutely.
L6	MS. MONGERSON: My vision really includes
L7	a new demonstration project. It includes
18	MR. CAMERON: Carol, I'm sorry to
L9	interrupt you. I don't think that we're getting you
20	on the transcript. Do you mind coming up here?
21	MS. MONGERSON: My vision really includes
22	the starting of a new demonstration project. It would
23	mean going to Washington for new funding. One of the
24	benefits to DOE would be that you'd have all of us
25	behind you instead of against you, if we could be sure

1 that you were going to clean up this site in some way 2 that was acceptable to us. 3 So we would go to Washington and fight for 4 that kind of a demonstration project. I don't think 5 it is totally unreasonable to think that that could And I'd like to just think about that. 6 7 MR. CAMERON: Okay. Thank you, Carol. I'd like to thank all of you for your 8 9 patience tonight. We did present a lot of material to you, and we didn't have any light. But also, thank 10 11 you for your thoughtful comments. And I'd just like 12 to turn it over for -- if he wants to make any final brief comments -- to Larry Camper, who is our senior 13 14 NRC official here. Larry? 15 MR. CAMPER: Yes. Thank you, Chip. 16 Let me say that between the meeting last 17 night, the meeting this morning, and the meeting tonight that we've heard a lot of input from many of 18 19 First, we appreciate the input. It is an 20 important component of the process. 21 We have listened intently. We will be 22 preparing summary information that we will share with 23 senior management at the NRC and the Commission. 24 We have a number of letters that have been

presented to us. I have seen two tonight on behalf of

the CTF that were read to you. We also have one from NYSERDA that I saw a few minutes ago for the first time. I'm virtually certain that in our process those incoming letters will be ticketed. The staff will be assigned to prepare responses.

As a result of those responses, I think that we can provide further clarification about the policy statement and some of the issues that we raised in those letters.

I'm not certain that we'll ever be able to give everyone an answer that they will be totally satisfied with. But it is incumbent upon us, to the maximum extent possible, to clarify and answer the letters and try to explain what the policy statement means.

I would like to emphasize remarks that I have made in all three meetings. And that is that the Commission is very interested in seeing this decommissioning criteria applied at this site, the LTR, and the policy statement being addressed fully within the environmental impact statement and the delineation of the preferred alternative.

We're going to be actively involved in that process. We do view the final policy statement, although some may view it as having flaws, we

understand that. It is a major milestone in this process.

about encouraging us all to focus on the environmental impact statement, the development of the preferred alternative, bringing to bear many of the concerns that you've expressed as DOE, NYSERDA, EPA, and NRC go through the development of that environmental impact statement. All of those comments will be considered and addressed as part of that process.

And I guess I'd like to leave you with one final thought. The decommissioning of sites is always difficult and complex, not only at West Valley. And there are concerned citizens at every one of those sites as well. But I want to assure you, as sincerely and strongly as I can, the NRC, EPA, the state regulators, and, yes, DOE and NYSERDA are all committed to the same thing -- that decommissioning the site is successful, to a standard that will protect public health and safety.

And we're going to be as open in the process as we can. There will be further meetings. There will be further discussions. We will continue to invite your participation.

We appreciate your input, and we thank